

BLOCK ISLAND UTILITY DISTRICT



For the past fourteen years this pair of Osprey have nested at the power company and most years have raised chicks at this site. The Nature Conservancy will band this year's chicks (shown here) with the help of BIUD employees.

BOARD OF COMMISSIONERS MEETING

JUNE 26, 2021

9:00 AM

**Block Island Utility District
Regular Meeting of Board of Commissioners
June 26, 2021 @ 9:00 AM**

***Meeting Held Remotely by Zoom due to Corona-19
Town of New Shoreham Emergency Order***

1. Public Input
2. Correspondence
 - a. Chris Warfel – SmartHub Feedback/Questions
3. Commissioner’s Report
4. Review and Approve Meeting Minutes:
 - a. May 29, 2021
 - b. June 18, 2021
5. Receive and Act on Treasurer’s Report
 - a. Financials YTD May 30, 2021
6. Receive and Act on President’s Report
 - a. Power Supply Procurement Authorization
 - b. Net Metering Legislative Update
 - c. Voltage Conversion Update
7. BIUD Board of Commissioners Election Update
8. BIUD Appeal of PUC Declaratory Judgement Related to the Direct Assignment Facilities Cost (Supreme Court Case)

*This item may be held in Closed Session pursuant to RIGL 42-46-5(2) (Litigation Re: DAF)

Posted: June 23, 2021 @ 11:30 AM

Join Zoom Meeting

<https://us02web.zoom.us/j/2505454073>

Meeting ID: 250 545 4073

One tap mobile 1-312-626-6799

AGENDA ITEM 1
PUBLIC INPUT

(THIS PAGE INCLUDED FOR NOTES)

AGENDA ITEM 2
CORRESPONDENCE

Jeffery Wright

From: Christopher Warfel <cwarfel@entech-engineering.com>
Sent: Tuesday, June 22, 2021 11:14 AM
To: Jeffery Wright; Barbara A. MacMullan; Barbara MacMullan; Everett Shorey; Bill Penn; Elliot Taubman; Elliot Taubman; maryjanelogan@aol.com
Subject: Smart Hub Software Correspondence

Please accept this as correspondence:

I have been working attempting to use the Smart Hub software and am having great difficulty. It may be powerful, but it does not "work" well. My attempts to look at data often result in the software going in endless loops to the extent that I have to exit out in order to make another attempt at looking at data. The provisions for specifying a time period are very erratic. At times I can specify hours to research, other times that option disappears. The hourly seems to be a continuous aggregation of data, and there is no information over the discrete time period the data represents. It appears to be visual with no export of data. I am fairly sure that is not the case, but I have no way of knowing how to do that. Below is an image of the situation.

View

Monthly Daily **Hourly**

Date Range

☐ Unbilled
 ☒ Current Bill
 ☐ Last 24 Hours
 ☐ Last 48 Hours
 ☐ Last 72 Hours

Type

Usage

Show Temperature Line

☒ Average

From

To

05/30/2021 12 AM

-

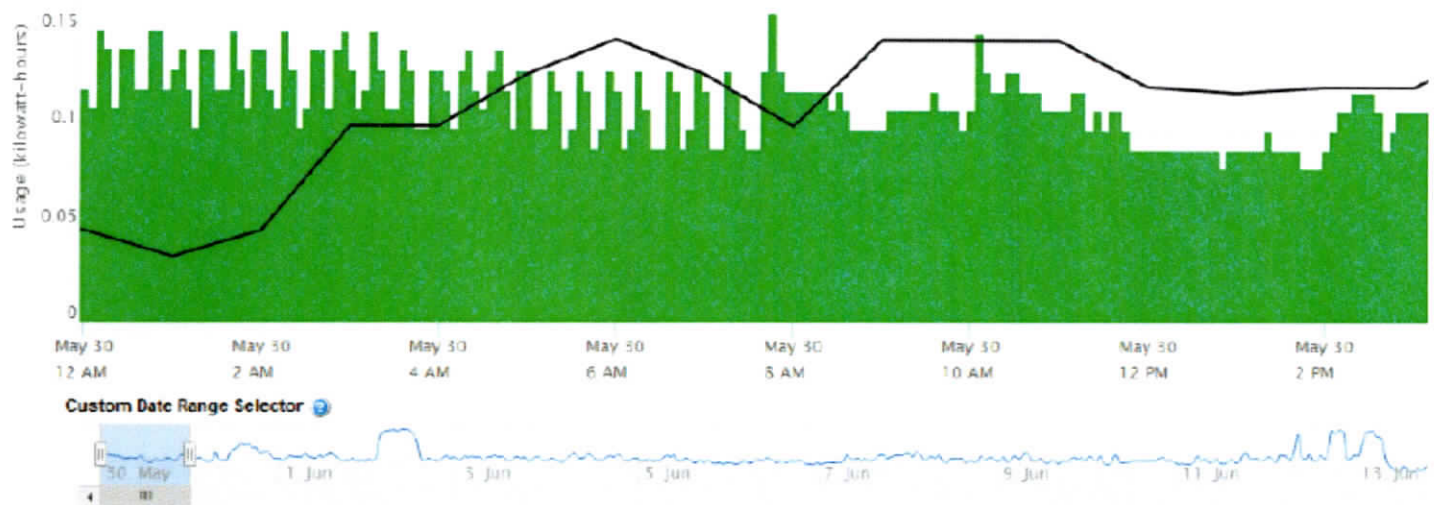
05/31/2021 12 AM

Motor

6189

Hourly Usage May 30, 2021 12 AM to May 31, 2021 12 AM

Customer since: May 20, 1994



I do not want to submit requests for information and have someone else give me the results. I learn nothing that way and it is not a good use of any one else's time. Each meter owner should be able to use Smart Hub though I know the vast majority will not use it as I would like to.

I am asking that you:

1) Have the vendor provide a user manual

and

2) Provide "permission" for me to communicate with them so that they can answer questions.

Thank you, Chris Warfel

AGENDA ITEM 3
COMMISSIONER'S REPORT

AGENDA ITEM 4
APPROVE MINUTES FROM
MAY 29, 2021 REGULAR MEETING
JUNE 18, 2021 SPECIAL MEETING

Block Island Utility District
May 29, 2021
9:00 AM

HELD REMOTELY VIA ZOOM DUE TO COVID-19 AND TOWN OF NEW SHOREHAM
EMERGENCY ORDER

DRAFT Minutes

Participating BOD Members Present via ZOOM: Barbara MacMullan, Everett Shorey, Bill Penn, Mary Jane Balser and Elliot Taubman.

Also Present: President Jeffery Wright, Renee Myers of the BI Times, David Lewis and Chris Warfel.

Board Chair Barbara MacMullan called the meeting to order at 9:03 AM.

1. Public Input

- There was no public input.

2. Commissioner's Report

- Chair Barbara MacMullan had nothing to report.

3. Approve Meeting Minutes from the April 24, 2021 meeting.

- Mary Jane Balser moved to approve the minutes as presented. The motion was seconded by Bill Penn and was passed unanimously.

4. Receive Treasurer's Report

- Treasurer Bill Penn reported that he had reviewed the disbursements from March and April and reported that all was in accordance with our policies.
- Bill asked the BOD to formally vote to approve the 2020 Financial Audit that was presented in the April 26, 2021 meeting. Barbara MacMullan made that motion. Mary Jane seconded the motion and it was passed unanimously.
- Elliot Taubman made a motion to approve the Treasurer's Report. Barbara MacMullan seconded the motion and it was passed unanimously.

5. Receive and Act on President's Report

- President Jeffery Wright presented an update on the recent PUC hearings pertaining to the Standard Offer and Transmission Rates, Efficiency Plan and Power Supply Procurement Plan.
- He presented an update on the TNS fiber project and the make ready work that BIUD was responsible for. He reported that the contract crews had demobilized for the summer and that he felt good with the status of the work performed to support the project.
- He reported that despite the Mayforth Group working hard to advance the net

metering amendment that no further progress had been made.

- Mary Jane made a motion to approve the President's Report. Elliot Taubman seconded the motion and it was passed unanimously.

6. Review and Act Upon CFC Loan Documents for Housing Project

- President Jeffery Wright presented the CFC loan agreements for the housing project and asked the BOD to approve the CFC Certificate of Resolution and Incumbency (on record) authorizing himself, Barbara MacMullan or Bill Penn to sign the loan documents as required by CFC.
- Everett Shorey made a motion to approve the CFC loan agreement and certificate of resolution and incumbency. The motion was seconded by Barbara MacMullan and was passed unanimously.

7. Receive and Act Upon Update on Net Metering Tariff

- This item was tabled until a future meeting.

8. Review and Act Upon Annual Meeting Notice and Election Schedule/Process

- President Jeffery Wright asked the Board to confirm the Annual Meeting date and time of Saturday August 28, 2021 @ 4:00 PM. It was decided to leave the location as "TBD" for now.
- A discussion was had regarding the election schedule. The qualified elector forms were to be mailed starting June 1, 2021. The Commissioner Candidate forms would be made available on the website and the call for qualified candidates would be advertised in the BI Times, Website, BIBB and mailings. Qualified candidates must announce their interest 30 days prior to the Annual Meeting (July 28th).
- Mary Jane Balser moved to approve the Annual Meeting date and time as well as the election schedule/process. Bill Penn seconded the motion and it passed unanimously.

Mary Jane Balser moved to adjourn the meeting at 10:25 AM, seconded by Barbara MacMullan. The motion passed unanimously, and the meeting was adjourned.

APPROVED:

POSTED:

Block Island Utility District

June 18, 2021

9:30 AM

HELD REMOTELY VIA ZOOM DUE TO COVID-19 AND TOWN OF NEW SHOREHAM
EMERGENCY ORDER

DRAFT Minutes

Participating BOD Members Present via ZOOM: Barbara MacMullan, Everett Shorey, Bill Penn, Mary Jane Balser and Elliot Taubman.

Also Present: President Jeffery Wright.

Board Chair Barbara MacMullan called the meeting to order at 9:33 AM.

1. Review and Approve Loan Documents for CFC Letter of Credit for ISO-NE Financial Assurance

- President Jeffery Wright presented the CFC loan agreements and asked the BOD to approve the CFC Certificate of Resolution and Incumbency (on record) to authorize himself, Barbara MacMullan or Bill Penn to sign the loan documents as required by CFC.
- Questions were answered pertaining to the cost of the letter of credit (\$2,200 +/-) and whether or not BIUD paid any interest (no).
- Bill Penn made a motion to approve the CFC letter of credit agreement and certificate of resolution and incumbency. The motion was seconded by Mary Jane Balser and was passed unanimously.

Barbara MacMullan moved to adjourn the meeting at 1:40 PM, seconded by Eliot Taubman. The motion passed unanimously, and the meeting was adjourned.

APPROVED:

POSTED:

AGENDA ITEM 5
RECEIVE AND ACT UPON TREASURE'S REPORT

Block Island Utility District
Balance Sheet
May 31, 2021

ASSETS

	May 31, 2021	May 31, 2020
<u>Property and Equipment</u>		
Land	\$ 867,685.78	\$ 867,685.78
Buildings	604,167.64	550,224.70
Machinery & Equipment	1,923,142.83	1,593,257.83
Distribution System	3,012,442.33	2,513,707.59
Office System, Furniture & Fixture	288,964.68	288,964.68
Transportation Equipment	47,104.63	19,945.60
Construction Work in Progress-Distribution	603,807.44	457,746.86
Total Property and Equipment	7,347,315.33	6,291,533.04
Total Accumulated Depreciation	<621,304.94>	<310,846.62>
<i>Net Utilities Plant</i>	6,726,010.39	5,980,686.42
<u>Current Assets</u>		
Cash - Main Checking	202,602.16	347,657.36
Cash - Sweep Acct	0.00	0.00
Accounts Receivable Elect	115,390.76	62,986.07
Allowance For Bad Debt	(9,251.56)	(19,587.93)
Accounts Receivable-Other	16,349.93	2,141.75
AR-Cash due from BIPCo	0.00	16,090.16
AR-Blackrock Acct due from BIPCo	0.00	0.00
Unbilled Revenue	369,395.83	241,710.19
Plant Material & Operation	432,631.23	291,304.07
Fuel Inventory	46,122.55	45,439.02
Prepaid Expenses	27,510.38	3,097.38
Total Current Assets	1,200,751.28	990,838.07
<u>Deferred Assets</u>		
Def. Regulatory Asset-retiremt	164,230.35	202,750.88
Def. Regulatory Asset-Eng.Res	0.00	0.00
Def. Regulatory Asset-RateCase	108,219.08	106,838.77
Def.Regulatory Asset-Interconnection	82,544.43	132,935.12
Total Deferred Assets	354,993.86	442,524.77
Total Assets	\$ 8,281,755.53	\$ 7,414,049.26

Block Island Utility District
Balance Sheet
May 31, 2021

LIABILITIES AND CAPITAL

	May 31, 2021	May 31, 2020
<i>Current Liabilities</i>		
Accounts Payable Trade	\$ 144,248.11	\$ 199,058.73
RI Renewable Fund Payable	2,775.87	0.00
A/P - Customer Deposits	100,229.13	77,347.92
Accrued Purchase Power Expenses	277,629.83	366,948.66
Accrued Other Expenses	43,123.89	27,045.39
DSI Surcharge Payable	0.00	11,744.80
Capital Fund	0.00	0.00
PPP Loan	0.00	149,837.00
Accrued Payroll and Withholdings	0.00	0.00
Total Current Liabilities	568,006.83	831,982.50
<i>Deferred Credits</i>		
Deferred Revenue	376,022.23	(71,052.15)
SOLAR RESTRICTED ACCOUNT	9,012.91	0.00
VOLTAGE CONVERSION RESTRICTED	87,064.40	0.00
SCR & Engine Maint Reserve	0.00	0.00
Total Deferred Credits	472,099.54	<71,052.15>
<i>Long-Term Liabilities</i>		
Line of Credit	0.00	350,000.00
Retirement Obligations	164,230.35	202,750.88
CFC Acquisition LOAN	5,642,297.67	5,748,387.21
Total Long-Term Liabilities	5,806,528.02	6,301,138.09
Total Liabilities	6,846,634.39	7,062,068.44
<i>Capital</i>		
Retained Earnings	1,561,782.00	815,649.00
Net Income	(126,660.86)	(463,668.18)
Total Capital	1,435,121.14	351,980.82
Total Liabilities & Capital	\$ 8,281,755.53	\$ 7,414,049.26

Block Island Utility District
Income Statement
For the Five Months Ending May 31, 2021

	Current Month Actual	Current Month Prior Year	Year to Date Actual	Year to Date Budget
Revenues				
<u>Revenue from Rates</u>				
Residential Sales	\$ 67,072.90	\$ 21,940.19	\$ 220,000.56	\$ 176,798.00
Commercial Sales	9,866.87	8,543.33	35,892.59	67,313.00
Demand Electric	54,476.04	40,442.38	168,713.50	143,977.00
Public Authority	-	5,292.12	-	-
Street Lighting	584.03	584.03	2,920.15	2,920.15
Customer Charge	22,906.00	26,567.48	114,106.00	116,410.00
Demand - All Rates	26,390.25	14,731.97	133,893.25	140,785.00
Efficiency Charges	3,880.30	-	3,880.30	-
System Charge	-	-	-	-
RI Renewable Fund	294.71	-	1,309.19	-
<u>Other Revenue from Operations</u>	-	-	-	-
Grant Revenue-Solar Project	-	-	-	-
Grant. Income (PPP Loan forgiveness)	-	-	149,837.00	-
Billor Penalty (Interest on Delinquent Accts)	-	1,379.58	-	21,378.00
Rent - Antennas	20,391.68	18,891.68	95,958.40	94,457.40
Rent - Tower	800.00	800.00	4,000.00	4,000.00
Rent - Property	2,400.00	2,400.00	12,000.00	12,000.00
Misc. Income (Misc., Interest & Connections)	40.00	-	21,764.96	1,594.58
Total Revenues	209,102.78	141,572.76	964,275.90	781,633.13
Expenses				
Total Generation-Operating Expense	6,558.42	19,659.98	41,779.68	92,987.50
Total Generation-Maintenance Expense	1,768.51	2,036.20	46,641.90	72,791.67
Total Distribution-Operating Expense	25,016.82	6,273.69	105,874.53	142,612.92
Total Distribution-Maintenance Expense	9,907.32	27,798.99	139,851.77	151,414.58
Total Customer Accounts/Customer Service	5,208.00	5,376.99	30,834.07	27,814.17
Total Administrative/General Expenses	96,518.08	121,610.73	521,334.05	444,869.58
Total Depreciation Expenses	24,807.83	22,203.00	124,039.15	-
Total Interest Exp on Line & Long- term debt	-	-	48,329.79	76,856.25
Total Miscellaneous Expense	324.61	224.78	4,016.20	51,115.00
Total Taxes	4,659.73	5,180.10	28,235.62	25,159.58
Total Expenses	174,769.32	210,364.46	1,090,936.76	1,085,621.25
Net Profit Before Fuel Rev./Exp.	34,333.46	(68,791.70)	(126,660.86)	(303,988.12)
<u>Fuel Expenses/(Revenue)</u>				
Fuel/Standard Offer/Transmission income	(186,254.51)	(122,980.11)	(827,081.27)	(577,494.06)
Purchase Power Expenses	170,231.22	142,320.31	829,448.08	773,673.61
Net SO/TC due to ratepayers	16,023.29	(19,340.20)	(2,366.81)	(196,179.55)
Net Fuel Expense/(Revenue)	(0.00)	-	(0.00)	-
Net Income	\$ 34,333.46	\$ (68,791.70)	\$ (126,660.86)	\$ (303,988.12)
<u>Reserves Expenditures</u>				
Remove Depreciation Adj (A)	(24,807.83)	(22,203.00)	(124,039.15)	-
Debt Service Principal (includes CAT)	-	-	26,885.84	28,401.00
Inventory Purchased	32,631.00	24,368.00	93,211.38	38,750.00
Proceeds from Solar fund Utilized for Capital	-	-	0.00	-
Capital Exp - Work In Progress	-	2,878.00	610,323.04	153,933.75
Capital Exp - Distrib Work	-	-	-	-
Capital Exp - Other Assets	-	-	-	-
Total Reserve for Exp.	7,823.17	5,043.00	606,381.11	221,084.75
Net Income Cash Budgetary Basis	\$ 26,510.29	\$ (73,834.70)	\$ (733,041.97)	\$ (525,072.87)

Block Island Utility District
Supplemental Information Statement
For the Five Months Ending May 31, 2021

	May 2021	May 2020	YTD May 2021	YTD May 2020
Rate Revenues				
Residential Sales	\$ 67,072.90	\$ 21,940.19	\$ 220,000.56	\$ 105,996.59
Commercial Sales	9,866.87	8,543.33	35,892.59	33,795.85
Demand Electric	54,476.04	40,442.38	168,713.50	185,958.70
Public Authority	-	5,292.12	-	31,166.93
Street Lighting	584.03	584.03	2,920.15	2,920.15
Customer Charge	22,906.00	26,567.48	114,106.00	132,205.87
Demand - All Rates	26,390.25	14,731.97	133,893.25	52,605.46
System Charge	-	-	-	(50.00)
Total Revenues	181,296.09	118,101.50	675,526.05	544,599.55
	53.51%		24.04%	
Rate Revenues -KWH Usage				
Residential Sales	470,687	241,101	2,179,376	1,160,868
Commercial Sales	57,701	55,899	130,650	265,385
Demand Electric	453,967	371,031	1,879,848	1,702,970
Public Authority	-	52,496	-	319,054
Total Revenues	982,355	720,527	4,189,874	3,448,277
	36.34%		21.51%	
Rate Revenues -Customer Counts				
Residential Sales	1,625	1,268	8,075	6,323
Commercial Sales	192	287	958	1,427
Demand Electric	148	368	743	1,825
Public Authority	-	33	-	165
Total Revenues	1,965	1,956	9,776	9,740

	May 2021	May 2020	YTD May 2021	YTD May 2020
Payroll				
Capital Exp - Work In Progress				
Capitalized Labor	\$ 11,948.76	\$ -	\$ 84,962.09	\$ 50,787.33
Generation-Maintenance Expense				
Inside Maintenance	-	-	-	-
Maint of Station Equipment	5,880.42	18,316.80	32,637.90	69,191.40
Distribution-Operating Expense				
Overhead lines	9,488.15	-	23,675.89	4,266.40
Distribution-Maintenance Expense				
Overhead Lines	8,556.41	27,280.52	54,294.53	70,029.87
tree trimming	-	-	-	2,115.43
Customer Accounts/Customer Service				
Records & Collections	5,020.40	5,376.00	26,626.60	25,165.00
Administrative/General Expenses				
Vacation Pay	3,865.92	-	13,106.64	13,116.78
Holidays worked	-	2,089.44	6,569.12	8,357.76
Holidays not worked	-	-	-	-
Sick Leave	2,679.36	-	4,593.84	3,401.26
Personal time	139.17	-	3,173.85	1,647.87
CEO Salary	13,846.16	15,153.25	66,228.99	65,158.97
Total	\$ 61,424.75	\$ 68,216.01	\$ 315,869.45	\$ 313,238.07

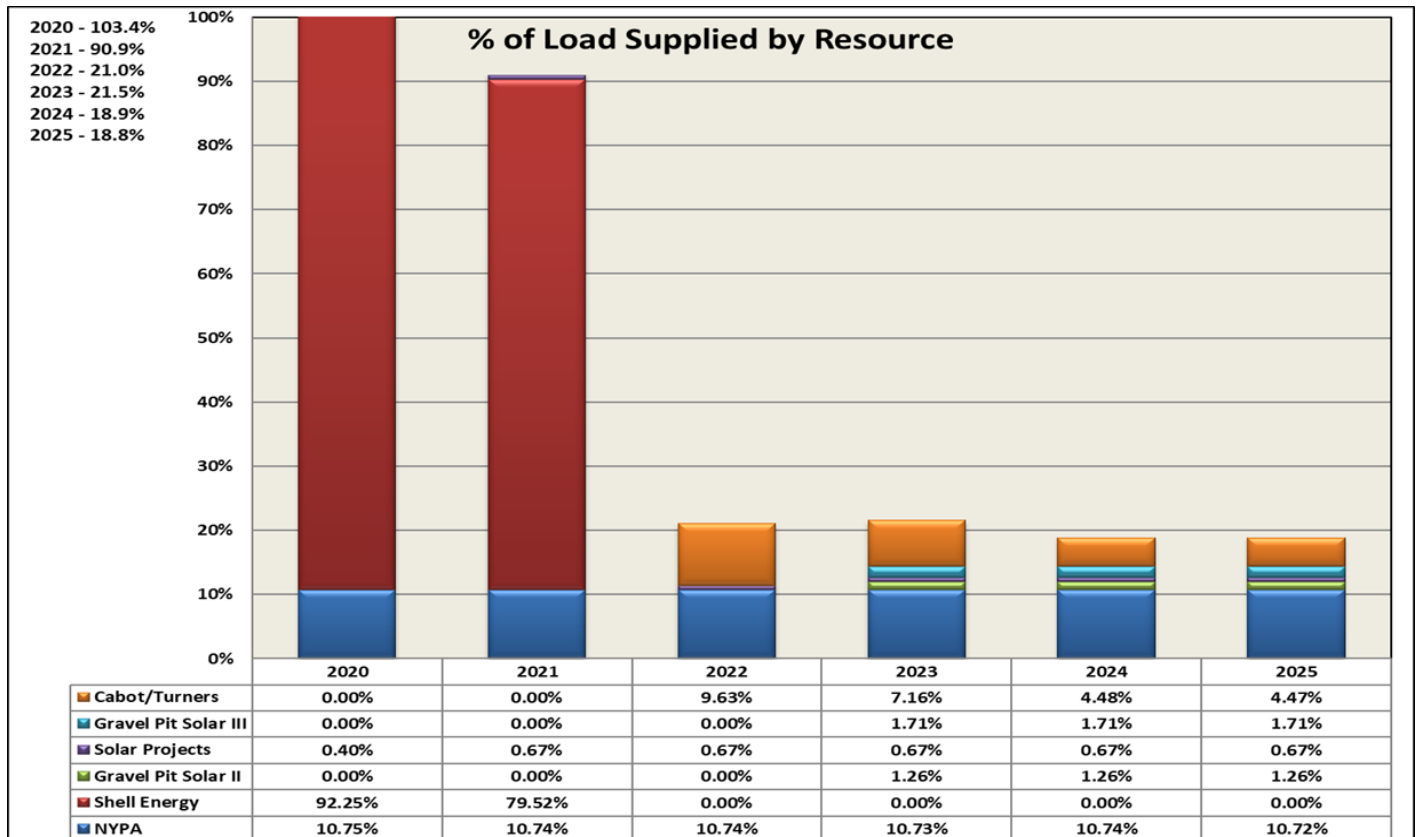
AGENDA ITEM 6
RECEIVE AND ACT UPON PRESIDENT'S REPORT

PRESIDENT'S UPDATE

JUNE 26, 2021

Power Supply Procurement

ENE has advised us that power pricing are rising and that we should conduct a solicitation and procurement as soon as possible as the markets are expected to continue rising. The chart below shows our current contracts and the "OPEN" positions we are seeking to fill starting November 1, 2021.



Our procurement plan allows us flexibility to purchase any type of load following or strip energy contracts. Our goal is to be hedged at 90-95%. Due to the introduction of renewables into our portfolio, the contracted resources produce at different levels each month. For example solar produces more in the spring/summer and hydro produces more in the spring/winter. This creates the need for a variable % load following contract or several different strips. ENE is recommending we purchase a variable load follow contract at this time.

The first chart on the following page is what Tom Hebert presented in our procurement plan hearings. The second chart is what ENE is recommending we purchase now.

TIM HEBERT'S TESTIMONY

BIPCO Position - Monthly Details																						
Input Monthly Hedge Target:																		90%				
BIPCO Current Monthly Open %: BIPCO Current Monthly Hedged %:	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23				
	85%	86%	71%	68%	66%	61%	72%	81%	90%	90%	86%	75%	70%	70%	73%	68%	65%	60%				
	15%	14%	29%	32%	34%	39%	28%	19%	10%	10%	14%	25%	30%	30%	27%	32%	35%	40%				
% Purchase needed for Hedge Target	75%	76%	61%	58%	56%	51%	62%	71%	80%	80%	76%	65%	60%	60%	63%	58%	55%	50%				
Seasonal Purchase LF % Recommendation	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23				
	76%	76%	59%	59%	59%	59%	59%	78%	78%	78%	78%	59%	59%	59%	59%	59%	59%	59%				
	"Non Summer"												Summer							"Non-Summer"		
Monthly Hedge Position After Seasonal Purchase	91%	90%	87%	90%	93%	98%	86%	96%	88%	87%	92%	83%	88%	88%	86%	91%	93%	98%				

CURRENT ENE RECOMMENDATION

	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23
	76%	76%	59%	59%	59%	59%	59%	78%	78%	78%	78%	59%	59%	59%	59%	59%	59%	59%

This is what the ENE Team is recommending now:

Term: November 1, 2021 – April 30, 2023

Product: Load following energy - percentages as shown in the table (objective to be approximately 90% hedged monthly).

Request BIUD Board approval for not to exceed price: 10% above Shell's indicative quote – Indicative pricing as of June 24 is \$_____ MWh.

ENE Comments: The last 18 month term with 2 winters that BIUD did was priced at \$42.20/MWh. I expect that this transaction will be priced at around \$47.50/MWh. I am not in favor of buying for a longer period (past 18 months) at these market prices. My suggestion is to buy for 18 months and if we get a drop in pricing during the term you would have the option to buy power starting in May 2023 or blend and extend which would lower your current price and extend the term. Those are matters we can consider if and when pricing comes down.

For comparison, these are the past Shell contracts we have purchased are shown below:

Date	Supplier	Product	Term	Price \$/MWh
Apr25, 2017	Shell	Energy 100% Load Following	May 1, 2017 - Oct 31, 2018	\$36.77
Feb20, 2018	Shell	Energy 100% Load Following	Nov 1, 2018 - Apr 30, 2020	\$42.20
Dec19, 2019	Shell	Energy 90% Load Following	May 1, 2020 - Oct 31, 2021	\$34.85

BIUD BOARD REOLUTION:

The BIUD Board of Commissioners hereby authorizes President Jeffery Wright to perform a power supply solicitation directed by ENE as recommended and to execute an 18-month variable load following contract for the term starting November 1, 2021. The price not to exceed shall be 10% above the indication pricing of \$_____ that was provided on June 24, 2021.

Net Metering Legislative Update – Recent Correspondence Included Below

Jeff and Barbara,

I know Rick was on the island to meet with you today on the Net Metering Bill and other issues. Good news - we just saw that the House Corporations committee will be voting on both the House and Senate versions of the bill on Friday. The will allow the full House to take a vote on both of them next week and send Leader Filippi's bill over to the Senate for a final vote.

We will follow through the entire process to make sure everything proceeds as needed. Let us know if there are any questions.

<https://status.rilegislature.gov/documents/agenda-17590.pdf>

Senate Bill No. [22](#)

BY Sosnowski

ENTITLED, AN ACT RELATING TO PUBLIC UTILITIES AND CARRIERS -- NET METERING (Amends the maximum allowable capacity for net metering systems in the Block Island Utility District and Pascoag Utility District.)

{LC421/1}

01/19/2021 Introduced, referred to Senate Commerce

04/02/2021 [Scheduled for hearing and/or consideration](#) (04/08/2021)

04/08/2021 Committee recommends passage

04/09/2021 [Placed on Senate Calendar](#) (04/13/2021)

04/13/2021 Senate read and passed

04/14/2021 Referred to House Corporations

06/23/2021 [Scheduled for consideration](#) (06/25/2021)

House Bill No. [5503](#)

BY Filippi

ENTITLED, AN ACT RELATING TO PUBLIC UTILITIES AND CARRIERS -- NET METERING (Amends the maximum allowable capacity for net metering systems in the Block Island Utility District and Pascoag Utility District.)

{LC1632/1}

02/12/2021 Introduced, referred to House Corporations

02/26/2021 [Scheduled for hearing and/or consideration](#) (03/02/2021)

03/02/2021 Committee recommended measure be held for further study

06/23/2021 [Scheduled for consideration](#) (06/25/2021)

Ben Shumate
Director of Public Affairs
Mayforth Group
111 Wayland Ave
Providence, RI 02906
(c) 307-259-8161



Voltage Conversion Update

Schedule: November, 2021 – April 2022

Cost: \$1M +/- (Estimate still being refined)

Loan: \$1M

Debt Service Funding: Current Voltage Conversion Fund

This will be discussed verbally in the meeting.

AGENDA ITEM 7
UPDATE ON BIUD COMMISSIONER'S ELECTION UPDATE

DECLARATION OF CANDIDACY FORM

BOARD OF COMMISSIONERS

of the

BLOCK ISLAND UTILITY DISTRICT

You do not need this form to vote. Your ballot will be mailed to you.

Use this form to run for office.

I declare that I am eligible for election to the Board of Utility Commissioners because I am a qualified elector of the Block Island Utility District.

Name of Candidate (print) _____ Account Holder Name (if different) _____

Address _____ City/Town _____ State _____ Zip _____

Signature of Candidate _____ Telephone Number _____

"The board of utility commissioners shall consist of five (5) members no less than three (3) of whom shall be residents of the Town of New Shoreham as defined by Chapter 2, Article I, Section 2-2."

Sec. 2-2. - Town residency defined.

(a) For the purposes of this Revision and all licenses, permits and regulations issued by the town, a resident is defined as one who resides full-time in the town.

(b) Full-time Block Island residency status is not affected by absence due to enrollment at an educational institution or fulfilling a military obligation providing that the resident is also a registered Block Island voter.

(c) Full-time Block Island residency status is not affected by absence, whatever the reason, of up to three months in any calendar year providing that the resident is also a registered Block Island voter.

(d) The town council may, for cause shown, waive the full-time residency requirements for such reasons, including but not limited to family obligations, illness or unusual work circumstances, upon appeal within 30 days from a decision of any board, commission or licensing authority.

I am a resident of New Shoreham: ☐ YES ☐ NO

State of _____

County _____

In _____ in said County on the _____ day of _____, 2021
before me personally appeared _____, known to me and known
by me to be the party executing the foregoing instrument, and _____ acknowledged
said instrument, by _____ executed to be _____ free act and deed.

Notary signature: _____

Notary # _____ My Commission Expires: _____

Return this form by 3:00 PM, Wednesday, July 28, 2021: Block Island Power Company, 100 Ocean Avenue, Block Island, RI 02807 or mail it to Block Island Power Company, PO Box 518, Block Island RI 02807.

Please attach a brief (250 word maximum) statement of your interest and qualifications that will be distributed with the ballot. You may also email a longer statement to jwright@blockislandutilitydistrict.com. A picture is optional but encouraged as it is a nice way to introduce yourself to the utility district electors.

The Board of Utility Commissioners set policy and provide oversight and guidance to the Utility District. These are four-year terms.

There are three (3) commissioner terms that expire this year.

If you have questions, feel free to email Jeffery Wright @ jwright@blockislandutilitydistrict.com or call us a 401-466-5851.



Block Island Utility District
dba Block Island Power Company

HAVE YOU EVER CONSIDERED SERVING ON THE BLOCK ISLAND UTILITY DISTRICT BOARD OF COMMISSIONERS?

The Block Island Utility District is seeking petitions from eligible candidates for three seats on its five-member Board of Commissioners. To qualify for the board, a candidate must be a Utility District Qualified Elector (anyone holding an active account or has been designated by an active account holder).

Declaration of candidacy must be given in writing to Jeffery Wright, the Block Island Utility District President by 3:00 PM on July 28, 2021. Forms can be found on the Utility District's website or by calling (401) 466-5851. Declaration of candidacy can be dropped off or mailed to the Block Island Power Company, PO Box 518, Block Island, RI 02807.

Ballots will be mailed before September 1, 2021, within five days following the Utility District's Annual Meeting. All Ballots must be returned to the Utility District by 4:00 PM on Friday October 1, 2021. The winners will be announced on Saturday, October 2, 2021.

Commissioners participate in strategic planning, setting policies and making decisions. Each Commissioner represents the interests of the Utility District. Terms are for four years. Commissioners are required to participate in special and regular meetings. The Commission meets monthly on Saturday mornings.

(401) 466-5851

DECLARATION OF CANDIDACY FORM
BOARD OF COMMISSIONERS
of the
BLOCK ISLAND UTILITY DISTRICT

You do not need this form to vote. Your ballot will be mailed to you.

Use this form to run for office.

I declare that I am eligible for election to the Board of Utility Commissioners because I am a qualified elector of the Block Island Utility District.

Name of Candidate (print)

Account Holder Name (if different)

Address

City/Town

State

Zip

Signature of Candidate

Telephone Number

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I am a resident of New Shoreham:

☐ YES

☐ NO

State of _____

County _____

In _____ in said County on the _____ day of _____, 2021
before me personally appeared _____, known to me and known
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AGENDA ITEM 8

**UPDATE ON BIUD APPEAL OF PUC DECLARATORY RULING
RELATING TO DIRECT ASSIGNMENT FACILITIES**