Block Island Utility District Balance Sheet May 31, 2021

ASSETS

	May 31, 2021		May 31, 2020		
Property and Equipment					
Land	\$ 867,685.78		\$ 867,685.78		
Buildings	604,167.64		550,224.70		
Machinery & Equipment	1,923,142.83		1,593,257.83		
Distribution System	3,012,442.33		2,513,707.59		
Office System, Furniture & Fixture	288,964.68		288,964.68		
Transportation Equipment	47,104.63		19,945.60		
Construction Work in Progress-Distribution	603,807.44		457,746.86		
Total Property and Equipment		7,347,315.33		6,291,533.04	
Total Accumulated Depreciation		<621,304.94>		<310,846.62>	
Net Utilities Plant		6,726,010.39		5,980,686.42	
Current Assets					
Cash - Main Checking	202,602.16		347,657.36		
Cash - Sweep Acct	0.00		0.00		
Accounts Receivable Elect	115,390.76		62,986.07		
Allowance For Bad Debt	(9,251.56)		(19,587.93)		
Accounts Receivable-Other	16,349.93		2,141.75		
AR-Cash due from BIPCo	0.00		16,090.16		
AR-Blackrock Acct due from BIPCo	0.00		0.00		
Unbilled Revenue	369,395.83		241,710.19		
Plant Material & Operation	432,631.23		291,304.07		
Fuel Inventory	46,122.55		45,439.02		
Prepaid Expenses	27,510.38		3,097.38		
Total Current Assets		1,200,751.28	-	990,838.07	
<u>Deferred Assets</u>					
Def. Regulatory Asset-retiremt	164,230.35		202,750.88		
Def. Regulatory Asset-Eng.Res	0.00		0.00		
Def. Regulatory Asset-RateCase	108,219.08		106,838.77		
Def.Regulatory Asset-Interconnection	82,544.43		132,935.12		
Total Deferred Assets		354,993.86		442,524.77	
Total Assets		\$ 8,281,755.53	=	\$ 7,414,049.26	

Block Island Utility District Balance Sheet May 31, 2021

LIABILITIES AND CAPITAL

LIADILITIES AND CALITAL					
	May 31, 2021		May 31, 2020		
Current Liabilities					
Accounts Payable Trade	\$ 144,248.1	1	\$ 199,058.73		
RI Renewable Fund Payable	2,775.		0.00		
A/P - Customer Deposits	100,229.		77,347.92		
Accrued Purchase Power Expenses	277,629.		366,948.66		
Accrued Other Expenses	43,123.		27,045.39		
DSI Surcharge Payable	0.0		11,744.80		
Capital Fund	0.0	00	0.00		
PPP Loan	0.0	00	149,837.00		
Accrued Payroll and Withholdings	0.0	00	0.00		
Total Current Liabilities		568,006.83		831,982.50	
Deferred Credits					
Deferred Revenue	376,022.2	23	(71,052.15)		
SOLAR RESTRICTED ACCOUNT	9,012.9	91	0.00		
VOLTAGE CONVERSION RESTRICTED	87,064.4	40	0.00		
SCR & Engine Maint Reserve	0.0	00	0.00		
Total Deferred Credits		472,099.54		<71,052.15>	
Long-Term Liabilities					
Line of Credit	0.0	00	350,000.00		
Retirement Obligations	164,230	35	202,750.88		
CFC Acquision LOAN	5,642,297.	67	5,748,387.21		
Total Long-Term Liabilities		5,806,528.02		6,301,138.09	
Total Liabilities		6,846,634.39		7,062,068.44	
Capital					
Retained Earnings	1,561,782.0	00	815,649.00		
Net Income	(126,660.8		(463,668.18)		
Total Capital		1,435,121.14		351,980.82	
Total Liabilities & Capital		\$ 8,281,755.53		\$ 7,414,049.26	
		-		-	

Block Island Utility District Income Statement For the Five Months Ending May 31, 2021

	Current Month		Current Month		Year to Date		Year to Date
		Actual		Prior Year		Actual	Budget
Revenues							
Revenue from Rates							
Residential Sales	\$	67,072.90	\$	21,940.19	\$	220,000.56 \$	176,798.00
Commercial Sales		9,866.87		8,543.33		35,892.59	67,313.00
Demand Electric		54,476.04		40,442.38		168,713.50	143,977.00
Public Authority		, -		5,292.12		-	, -
Street Lighting		584.03		584.03		2,920.15	2,920.15
Customer Charge		22,906.00		26,567.48		114,106.00	116,410.00
Demand - All Rates		26,390.25		14,731.97		133,893.25	140,785.00
Efficiency Charges		3,880.30		-		3,880.30	-
System Charge		-		-		-	-
RI Renewable Fund		294.71		-		1,309.19	-
Other Revenue from Operations		-		-		-	
Grant Revenue-Solar Project		-		-		-	-
Grant. Income (PPP Loan forgiveness)		-				149,837.00	
Biller Penalty (Interest on Delinquent Accts)		-		1,379.58		· -	21,378.00
Rent - Antennas		20,391.68		18,891.68		95,958.40	94,457.40
Rent - Tower		800.00		800.00		4,000.00	4,000.00
Rent - Property		2,400.00		2,400.00		12,000.00	12,000.00
Misc. Income (Misc., Interest & Connections)		40.00		-		21,764.96	1,594.58
	-					,	
Total Revenues		209,102.78		141,572.76	-	964,275.90	781,633.13
Expenses							
Total Generation-Operating Expense		6,558.42		19,659.98		41,779.68	92,987.50
Total Generation-Maintenance Expense		1,768.51		2,036.20		46,641.90	72,791.67
Total Distribution-Operating Expense		25,016.82		6,273.69		105,874.53	142,612.92
Total Distribution-Maintenance Expense		9,907.32		27,798.99		139,851.77	151,414.58
Toatl Customer Accounts/Customer Service		5,208.00		5,376.99		30,834.07	27,814.17
Total Administrative/General Expenses		96,518.08		121,610.73		521,334.05	444,869.58
Total Depreciation Expenses		24,807.83		22,203.00		124,039.15	
Total Interest Exp on Line & Long- term debt		-		-		48,329.79	76,856.25
Total Miscellaneous Expense		324.61		224.78		4,016.20	51,115.00
Total Taxes		4,659.73		5,180.10		28,235.62	25,159.58
Total Expenses		174,769.32		210,364.46		1,090,936.76	1,085,621.25
Net Profit Before Fuel Rev./Exp.		34,333.46		(68,791.70)		(126,660.86)	(303,988.12)
F 1 F (P)							
<u>Fuel Expenses/(Revenue)</u> Fuel/Standard Offer/Transmission income		(186,254.51)		(122,980.11)		(827,081.27)	(577,494.06)
Purchase Power Expenses		170,231.22		142,320.31		829,448.08	773,673.61
Net SO/TC due to ratepayers		16,023.29		(19,340.20)		(2,366.81)	(196,179.55)
Net Fuel Expense/(Revenue)		(0.00)		-		(0.00)	-
Net Income	\$	34,333.46	\$	(68,791.70)	\$	(126,660.86) \$	(303,988.12)
			Ψ	(00,751770)		(120,000,00)	(600,500112)
Remove Depreciation Adj (A)		(24,907,92)		(22.202.00)		(124,039.15)	
		(24,807.83)		(22,203.00)			20 401 00
Debt Service Principal (includes CAT)		-		24.269.00		26,885.84	28,401.00
Inventory Purchased		32,631.00		24,368.00		93,211.38	38,750.00
Proceeds from Solar fund Utilized for Capital		-				0.00	
Capital Exp - Work In Progress		-		2,878.00		610,323.04	153,933.75
Capital Exp - Distrib Work		-		-		-	-
Capital Exp - Other Assets		-		-		-	-
Total Reserve for Exp.		7,823.17		5,043.00		606,381.11	221,084.75
Net Income Cash Budgetary Basis	\$	26,510.29	\$	(73,834.70)	\$	(733,041.97) \$	(525,072.87
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Block Island Utility District Supplemental Information Statement For the Five Months Ending May 31, 2021

	May 2021	May 2020	YTD May 2021	YTD May 2020
Rate Revenues			•	
Residential Sales	\$ 67,072.90 \$	21,940.19	220,000.56 \$	105,996.59
Commercial Sales	9,866.87	8,543.33	35,892.59	33,795.85
Demand Electric	54,476.04	40,442.38	168,713.50	185,958.70
Public Authority	-	5,292.12	-	31,166.93
Street Lighting	584.03	584.03	2,920.15	2,920.15
Customer Charge	22,906.00	26,567.48	114,106.00	132,205.87
Demand - All Rates	26,390.25	14,731.97	133,893.25	52,605.46
System Charge	 -	-	-	(50.00)
Total Revenues	181,296.09	118,101.50	675,526.05	544,599.55
	 53.51%	,	24.04%	· ·
Rate Revenues -KWH Useage				
Residential Sales	470,687	241,101	2,179,376	1,160,868
Commercial Sales	57,701	55,899	130,650	265,385
Demand Electric	453,967	371,031	1,879,848	1,702,970
Public Authority	 -	52,496	-	319,054
Total Revenues	982,355	720,527	4,189,874	3,448,277
	 36.34%		21.51%	
Rate Revenues - Customer Counts				
Residential Sales	1,625	1,268	8,075	6,323
Commercial Sales	192	287	958	1,427
Demand Electric	148	368	743	1,825
Public Authority		33	-	165
Total Revenues	 1,965	1,956	9,776	9,740

	May 2021	May 2020	YTD May 2021	YTD May 2020
Payroll				
Capital Exp - Work In Progress				
Capitalized Labor	\$ 11,948.76 \$	-	\$ 84,962.09 \$	50,787.33
Generation-Maintenance Expense			=	
Inside Maintenance		=	-	-
Maint of Station Equimpent	5,880.42	18,316.80	32,637.90	69,191.40
Distribution-Operating Expense			-	
Overhead lines	9,488.15	=	23,675.89	4,266.40
Distribution-Maintenance Expense			-	
Overhead Lines	8,556.41	27,280.52	54,294.53	70,029.87
tree triming			-	2,115.43
Customer Accounts/Customer Service			-	
Records & Collections	5,020.40	5,376.00	26,626.60	25,165.00
Administrative/General Expenses			-	
Vacation Pay	3,865.92	=	13,106.64	13,116.78
Holidays worked	=	2,089.44	6,569.12	8,357.76
Holidays not worked	=	=	-	-
Sick Leave	2,679.36	-	4,593.84	3,401.26
Personal time	139.17	-	3,173.85	1,647.87
CEO Salary	 13,846.16	15,153.25	66,228.99	65,158.97
Total	\$ 61,424.75 \$	68,216.01	\$ 315,869.45 \$	313,238.07