

NATIONAL RURAL UTILITIES		BORROWER NAME	Block Island Ut
COOPERATIVE FINANCE CORPORATION		BORROWER DESIGNATION	RI001
FINANCIAL AND STATISTICAL REPORT		ENDING DATE	12/31/2023

PART E. CHANGES IN UTILITY PLANT						
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	6,499,515	0	0	613,982	7,113,497
2	General Plant Subtotal	2,288,364	7,236	0	635,513	2,931,113
3	Headquarters Plant	0	0	0	0	0
4	Intangibles	0	0	0	0	0
5	Transmission Plant Subtotal	0	0	0	0	0
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	3,141,945	0	0	175,596	3,317,541
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	11,929,824	7,236	0	1,425,091	13,362,151
13	Construction Work in Progress	61,967	(61,967)	0	0	0
14	TOTAL UTILITY PLANT (12+13)	11,991,791	(54,731)	0	1,425,091	13,362,151

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS						
	ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)
1.	Present Year	12.00	0.00	0.00	24.00	36.00
2.	Five-Year Average	12.00	0.00	0.00	24.00	36.00

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS						
	ITEM	1	4	5	6	
1.	Number of Full Time Employees		1	4	Payroll - Expensed	755,371
2.	Employee - Hours Worked - Regular Time		14,569	5	Payroll - Capitalized	155,553
3.	Employee - Hours Worked - Overtime		1,313	6	Payroll - Other	0

PART J. PATRONAGE CAPITAL					
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
				1. Amount Due Over 60 Days:	
1.	General Retirement	0	0		48,648
2.	Special Retirements	0	0	2. Amount Written Off During Year:	
3.	Total Retirements (1+2)	0	0		4,149
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0	0		
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0	0		
6.	Total Cash Received (4+5)	0	0		

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT										
					Borrower Name		Block Island Ut			
					Borrower Designation		RI001			
					Ending Date		12/31/2023			
PART L. KWH PURCHASED AND TOTAL COST										
LINE	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		COMMENTS (j)
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	
1	Shell Energy North America			0 None	12,767,555	945,956	7.41	0	0	Comments
2	Cabot/Turner (1st light)			0 None	1,227,847	53,984	4.40	0	0	Comments
3	NYP&A			0 None	3,732,874	18,365	0.49	0	0	Comments
4	BUID Rooftop solar			0 None	116,899	18,345	15.69	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	TOTALS				17,845,175	1,036,651	5.81	0	0	

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PART E. CHANGES IN UTILITY PLANT								
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5 Transmission Plant Subtotal	0	0	0	0	0			
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7 Production Plant - Steam	0	0	0	0	0			
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9 Production Plant - Hydro	0	0	0	0	0			
10 Production Plant - Other	3,141,945	0	0	175,596	3,317,541			
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12 SUBTOTAL: (1 thru 11)	11,929,824	7,236	0	1,425,091	13,362,151			
13 Construction Work in Progress	61,967	(61,967)	0	0	0			
14 TOTAL UTILITY PLANT (12+13)	11,991,791	(54,731)	0	1,425,091	13,362,151			
CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA								
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PART H. SERVICE INTERRUPTIONS								
ITEM	Avg. Minutes per Consumer by Cause		Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause		TOTAL (e)		
	Power Supplier (a)	Major Event (b)		All Other (d)				
1. Present Year	12.00	0.00	0.00	24.00	36.00			
2. Five-Year Average	12.00	0.00	0.00	24.00	36.00			
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS								
1. Number of Full Time Employees			1	4. Payroll - Expensed	755,371			
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PART J. PATRONAGE CAPITAL								
ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE					
			1. Amount Due Over 60 Days:		2. Amount Written Off During Year:			
1. General Retirement	0	0	48,648					
2. Special Retirements	0	0	4,149					
3. Total Retirements (1+2)	0	0						
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0	0						
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0	0						
6. Total Cash Received (4+5)	0	0						

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT									
PART L. KWH PURCHASED AND TOTAL COST									
NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
							FUEL COST ADJUSTMENT (h)	OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1 Shell Energy North America			0 None	12,767,555	945,956	7.41	0	0	Comments
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3 NYPA			0 None	3,732,874	18,365	0.49	0	0	Comments
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8			0 None	0	0	0.00	0	0	Comments
9			0 None	0	0	0.00	0	0	Comments
10			0 None	0	0	0.00	0	0	Comments
11			0 None	0	0	0.00	0	0	Comments
12			0 None	0	0	0.00	0	0	Comments
13			0 None	0	0	0.00	0	0	Comments
14			0 None	0	0	0.00	0	0	Comments
15			0 None	0	0	0.00	0	0	Comments
16			0 None	0	0	0.00	0	0	Comments
17			0 None	0	0	0.00	0	0	Comments
18			0 None	0	0	0.00	0	0	Comments
19			0 None	0	0	0.00	0	0	Comments
20			0 None	0	0	0.00	0	0	Comments
21 TOTALS				17,845,175	1,036,651	5.81	0	0	

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	BORROWER DESIGNATION	RI001
	ENDING DATE	12/31/2023

PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
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COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Block Island Ut
	BORROWER DESIGNATION	RI001
	ENDING DATE	12/31/2023

PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	1,638	1,653	1,646	
	b. KWH Sold				7,332,736
	c. Revenue				2,183,442
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	187	183	185	
	b. KWH Sold				614,968
	c. Revenue				208,771
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	156	162	159	
	b. KWH Sold				6,213,598
	c. Revenue				1,623,887
6. Public Street & Highway Lighting	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
7. Other Sales to Public Authority	a. No. Consumers Served	1	1	1	
	b. KWH Sold				24,148
	c. Revenue				7,023
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		1,982	1,999	1,991	
11. TOTAL KWH Sold (lines 1b thru 9b)					14,185,450
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					4,023,123
13. Transmission Revenue					1,110,818
14. Other Electric Revenue					1,284,042
15. KWH - Own Use					248,868
16. TOTAL KWH Purchased					17,845,175
17. TOTAL KWH Generated					30,172
18. Cost of Purchases and Generation					2,775,674
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					5,484
		<input type="radio"/> None	<input type="radio"/> Non-coincident	<input checked="" type="radio"/> Coincident	

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PART 5. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

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		ENDING DATE	12/31/2023	
(All investments refer to your most recent CFC Loan Agreement)				
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5				
6				
7				
8				
Subtotal (Line 5 thru 8)		0	0	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9				
10				
11				
12				
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13				
14				
15				
16				
Subtotal (Line 13 thru 16)		0	0	0
5. SPECIAL FUNDS				
17				
18				
19				
20				
Subtotal (Line 17 thru 20)		0	0	0
6. CASH - GENERAL				
21	Checking Acct	163,251		
22	Sweep Account	81,731		
23	Petty	500		
24				
Subtotal (Line 21 thru 24)		245,482	0	0
7. SPECIAL DEPOSITS				
25				
26				
27				
28				
Subtotal (Line 25 thru 28)		0	0	0
8. TEMPORARY INVESTMENTS				
29				
30				
31				
32				
Subtotal (Line 29 thru 32)		0	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Rents recievable	10,386		
34	State Grant Recivable			
35	BI Solar Inititive Grant Rec			
36				
Subtotal (Line 33 thru 36)		10,386	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37				
38				
39				
40				
Subtotal (Line 37 thru 40)		0	0	0
Total		255,868	0	0