

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Block Island Utility District
	BORROWER DESIGNATION	RI001
	ENDING DATE	12/31/2024

Submit electronic copy only. Enter names below, no signatures necessary. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
<p>By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <p>David G Bebyn 4/30/2025 Name of CFO/Office Manager Date</p> <p>Jeffery Wright 4/30/2025 Name of General Manager/CEO Date</p> <p>David G Bebyn 4/30/2025 Name of person submitting Form 7 Date</p>	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <div style="text-align: center; margin-bottom: 5px;"> 0 Needs Attention</div> <div style="text-align: center; margin-bottom: 5px;"> 3 Please Review</div> <div style="text-align: center;"> 23 Matches</div> </div>	<p style="text-align: center;">AUTHORIZATION</p> <p>NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p style="text-align: center;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </p> <p style="text-align: center;">BROADBAND *New</p> <p style="text-align: center;">Does your system provide broadband services?</p> <p style="text-align: center;"> <input type="radio"/> YES <input checked="" type="radio"/> NO </p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	6,417,982	6,181,191	6,222,812	308,620
2. Power Production Expense	287,294	379,461	267,305	35,052
3. Cost of Purchased Power	1,036,650	1,048,064	994,477	79,139
4. Transmission Expense	989,670	1,018,041	1,165,863	74,692
5. Regional Market Operations Expense	462,059	636,102	697,932	10,803
6. Distribution Expense - Operation	374,725	355,383	322,827	20,594
7. Distribution Expense - Maintenance	233,458	139,620	290,211	15,494
8. Consumer Accounts Expense	84,693	88,921	88,580	7,565
9. Customer Service and Informational Expense	50,857	27,064	10,000	135
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,504,570	1,494,501	1,503,250	116,368
12. Total Operation & Maintenance Expense (2 thru 11)	5,023,977	5,187,157	5,340,445	359,842
13. Depreciation & Amortization Expense	483,169	509,240	180,127	40,264
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	68,996	75,561	71,407	5,897
16. Interest on Long-Term Debt	395,196	389,507	355,450	97,229
17. Interest Charged to Construction (Credit)				
18. Interest Expense - Other	0	0		
19. Other Deductions	14,566	9,108	39,247	893
20. Total Cost of Electric Service (12 thru 19)	5,985,904	6,170,573	5,986,676	504,126
21. Patronage Capital & Operating Margins (1 minus 20)	432,079	10,618	236,136	(195,506)
22. Non Operating Margins - Interest	202	3,656	0	202
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	80,868	52,506	0	4,712
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	513,148	66,779	236,136	(190,593)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	18	18	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Distribution Overhead	45	45
3. Total Services In Place	1,999	1,999	7. Miles Distribution Underground	6	6
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	51	51