

BLOCK ISLAND UTILITY DISTRICT



Utility District line workers set twelve new poles on West Side Road in preparation for the next voltage conversion scheduled for mid-May. In addition to setting new poles, they ran approximately 2 miles of neutral wire to prepare for the conversion. All of the work was done without shutting off power, except for a brief two-hour outage to facilitate a complicated transfer at Sprague Corner.

BOARD OF COMMISSIONERS MEETING

APRIL 23, 2026

4:00 PM

SEVEN COOPERATIVE PRINCIPLES

VOLUNTARY
OPEN
MEMBERSHIP

DEMOCRATIC
MEMBER CONTROL

COOPERATION
AMONG COOPERATIVES

AUTONOMY & INDEPENDENCE

MEMBER
ECONOMIC
PARTICIPATION

CONCERN
FOR THE
COMMUNITY

EDUCATION
TRAINING AND
INFORMATION





Meeting of the Board of Utility Commissioners

Thursday, April 23, 2026 @ 4:00 PM

THE MEETING WILL BE HELD AT THE TOWN HALL

1. Public Input
2. Commissioner's Report
 - a) Report on Debt Hearing held on May 15, 2026.
 - b) Status Update on Member Satisfaction Survey
3. Treasurer's Report – 2025 Audit Presentation by CBIZ CPA's Kyle Conners and David Bebyn
4. President's Report (VERBAL)
 - a) Blizzard Review - FEMA Grant Update
 - b) Voltage Conversion Update
 - c) PPA Opportunities (Vineyard Wind & Boott Project (Lowell, MA)
 - d) Payne Road Insurance Claim & April 21/22 Federated Visit
 - e) Touchstone Member Service Excellence Training
 - f) Rate Case Filing
5. Review and Act Upon Resolutions – 1) CFC Certificate of Incumbency and Resolution, and 2) Resolution authorizing Jeffery M. Wright, Barbara A. MacMullan, or Kenneth Lacoste to execute closing documents for the Center Road house closing.
6. Update on Employee Housing Project Review

This agenda item may be held in closed session pursuant to RI § 42-46-5 (a1): Any discussions or considerations related to the acquisition or lease of real property for public purposes, or of the disposition of publicly held property, wherein advanced public information would be detrimental to the interest of the public.

Individuals requesting services for the deaf and hard of hearing must call (401) 466-5851 forty-eight hours before the meeting date.

Posted: Monday, April 20, 2026, at 2:30 PM

Posted on: Secretary of State Website, BIBB, BIUD Facebook Page and Website
www.blockislandpowercompany.com

AGENDA ITEM 1
PUBLIC INPUT
(SEE ENTECH ENGINEERING CORRESPONDENCE)

AGENDA ITEM 2
COMMISSIONER'S REPORT

(THIS PAGE INCLUDED FOR NOTES)

From: [Barbara MacMullan](#)
To: [Jeffery Wright](#)
Subject: Fw: Rhode Island homeowners: Get paid from your battery system!: This email is for the BIUD Board
Date: Wednesday, April 15, 2026 4:18:27 PM

Not sure if Tracy passed this on to you, but Chris is asking that we put it on our next agenda as correspondence.

From: Christopher Warfel <cwarfel@aol.com>
Sent: Friday, March 27, 2026 12:26 PM
To: Barbara MacMullan <bmacmullan@blockislandutilitydistrict.com>; Tracy Fredericks <tfredericks@blockislandutilitydistrict.com>
Cc: Christopher Warfel <cwarfel@entech-engineering.com>
Subject: Fw: Rhode Island homeowners: Get paid from your battery system!: This email is for the BIUD Board

I thought this was interesting, and I believe that other utilities have done this. I am submitting this as correspondence and to be accepted. It supports a more complete strategy of integrating customer generation for the betterment of owners/ratepayers. It would be helpful if a report was given in the next meeting as to how many NRECA members are doing this.

Thank you, Christopher Warfel

----- Forwarded Message -----

From: Sol-Ark Announcements <notifications@sol-ark.com>
To: "cwarfel@aol.com" <cwarfel@aol.com>
Sent: Friday, March 27, 2026 at 12:06:09 PM EDT
Subject: Rhode Island homeowners: Get paid from your battery system!

Can't read or see images? [View this email in a browser](#)

Turn Your Battery Into a Revenue-Generating Asset

Dear Sol-Ark Homeowner,

If you live in Rhode Island and are a Rhode Island Energy customer, your Sol-Ark and battery system may already qualify for the Connected Solutions Battery Program that rewards homeowners for helping stabilize the electric grid.

Many Sol-Ark owners don't realize their system is eligible.

Through the Connected Solutions Battery Program, Rhode Island Energy can

temporarily draw small amounts of energy from participating batteries during periods of peak demand. In return, participating homeowners receive a performance-based check via the U.S. Postal Service.

This is part of a utility-backed program designed to strengthen the grid during peak demand.

Because your system includes a Sol-Ark hybrid inverter with battery storage, you may already qualify to enroll.

What this means for you:

- Earn additional value from equipment you already own
- Maintain full ownership and control of your system
- Continue to rely on your battery for backup protection

[LEARN MORE OR ENROLL NOW](#)

Enrollment takes only a few minutes using the MySolArk Monitoring (MSA) app.

[DOWNLOAD MSA APP](#)

Thank you for being part of the Sol-Ark community!

The Sol-Ark Team

This email was sent by notifications@sol-ark.com to cwarfel@aol.com

Not interested? [Unsubscribe](#) | [Manage Preference](#) | [Update profile](#)

Sol-Ark | 805 Central Expressway S. Allen, TX 75013

This email has been scanned for spam and viruses by Proofpoint Essentials. Click [here](#) to report this email as spam.

AGENDA ITEM 3
TREASURER'S REPORT – 2025 AUDIT PRESENTATION

Block Island Utility District 2025 Financial Statements

April 23, 2026 | Presented by Kyle Connors, CPA

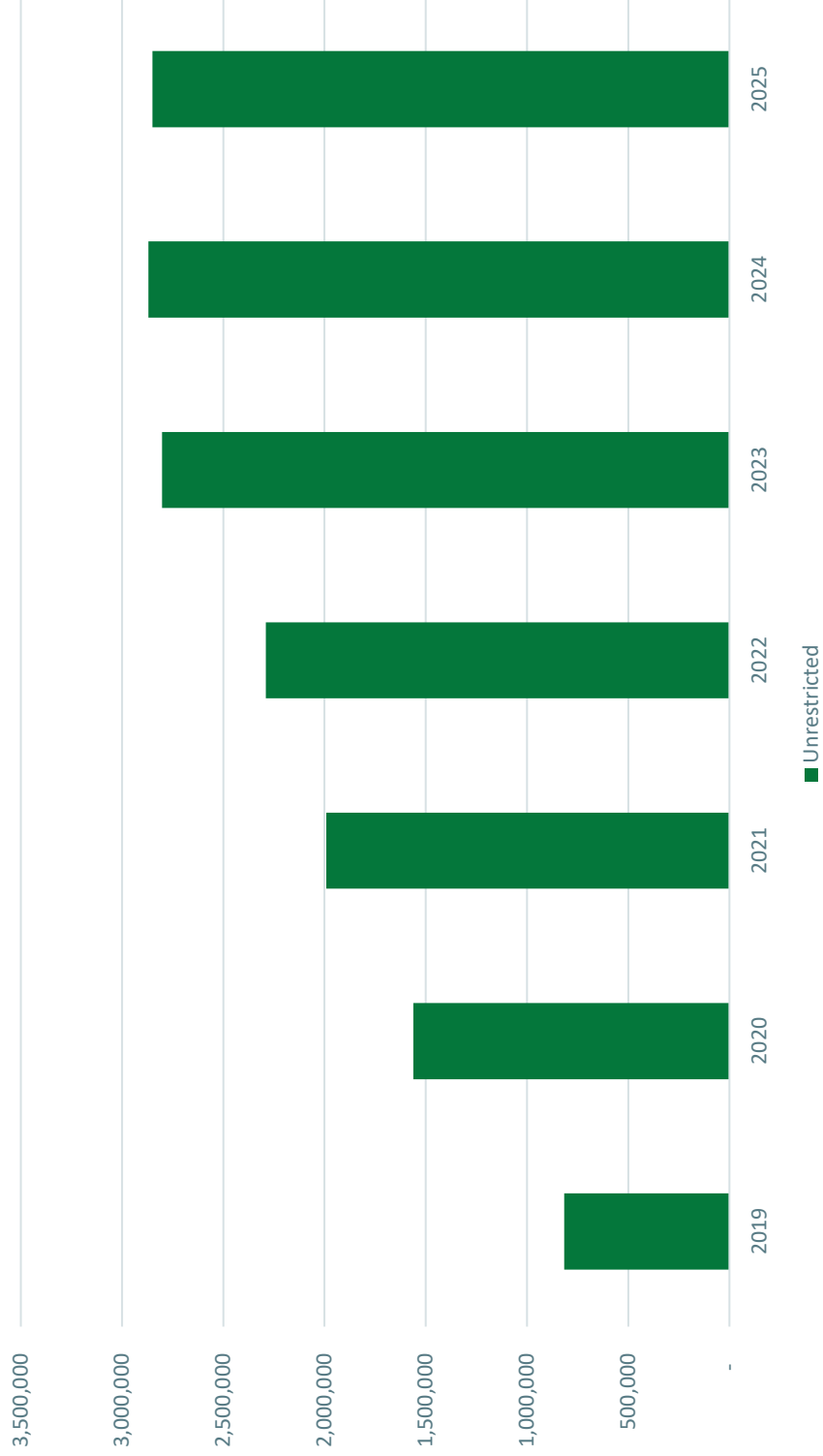
Agenda

- Presentation will review the District's 2025 financial statements audit results
- Feel free to ask questions at any time

Financial Analysis

- Total Net Position decreased by \$20 thousand
- Operating revenue decreased by \$98 thousand or 1.7% predominately to due usage fluctuations
- Operating expenses decreased by \$157 thousand or 2.7% predominately due to decreases in purchased power expenses
- Net cash provided by operating activities was \$653 thousand

District's Net Position: Last Seven Years



Result of Operations

- District met its' loan covenants with CFC in 2025
 - Maintain average modified debt service coverage ratio of not less than 1.35 – the District had a ratio of 1.72
 - Financial statements must be audited and issued within 120 days after year end

Result of Operations (Continued)

- Nonoperating revenue consisted of the following:
 - Grant income - \$191 thousand
 - Rental income – cell tower - \$182 thousand
 - Rental income – antenna sites - \$8 thousand
 - Rental income – property - \$85 thousand
 - Miscellaneous – \$911 thousand
- Purchased capital assets in the current year of \$1.4 million , which primarily represents additions relating to poles, fixtures and towers and distribution lines.
- District obtained an additional loan through CFC in 2025 of \$1.1 million



Thank You

Kyle Connors – Kyle.Connors@cbiz.com

BLOCK ISLAND UTILITY DISTRICT
FINANCIAL STATEMENTS
AS OF AND FOR THE YEAR ENDED DECEMBER 31, 2025

BLOCK ISLAND UTILITY DISTRICT

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Independent Auditors' Report

To The Board of Utility Commissioners
Block Island Utility District
New Shoreham, Rhode Island

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of the Block Island Utility District (“District”), as of and for the year ended December 31, 2025, and the related notes to the financial statements, which collectively comprise the District’s basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of the District, as of December 31, 2025, and the respective changes in financial position, and its cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (“GAAS”) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (“*Government Auditing Standards*”). Our responsibilities under those standards are further described in the Auditors’ Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we:

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that management's discussion and analysis be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated April XX, 2026, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

Providence, RI
April XX, 2026

BLOCK ISLAND UTILITY DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

Overview of the Entity:

In the January 2017 session, the Rhode Island General Assembly passed the Block Island Utility District Act of 2017 enabling the creation of the Block Island Utility District. In October of 2017, the first Utility District election was held in which five Utility District Commissioners were duly elected by the Utility District’s ratepayer/members. On January 16, 2019, the Utility District reached an agreement with the Block Island Power Company to acquire the assets of the power company for \$5,800,000. On March 25, 2019, the acquisition was closed and the Utility District began operating as the Block Island Utility District DBA Block Island Power Company.

The Utility District purchased all of the real property, personal property, rights in any real and personal property, facilities, equipment, contract rights, other tangible and intangible property owned by Block Island Power Company, subject to all rights of the Block Island Power Company’s ratepayers as delineated in state law and in previous orders of the Rhode Island Public Utilities Commission and the Rhode Island Division of Public Utilities and Carriers.

The Utility District also purchased the rights to use the names “Block Island Power Company” and “BIPCo”.

The Utility District assumed the following liabilities, without limitation, of the Block Island Power Company: trade payables, accrued expenses, accrued payroll and withholdings, customer deposits, all liabilities and obligations of certain business contracts, liabilities to customers for repair or replacement of products sold or delivered prior to the closing and any other liabilities reflected in the power company’s general ledger.

The acquisition was a purchase of the assets and not a de facto-merger of the Block Island Utility District and the Block Island Power Company.

Within this section of the District’s annual financial report, management provides discussion and analysis of the financial activities of the District for the year ended December 31, 2025 as compared to the previous fiscal year ended December 31, 2024. The District’s performance is discussed and analyzed within the context of the accompanying financial statements and disclosures following this section.

Financing:

In addition to the \$5.8M Mortgage and Securities Agreement that National Rural Utilities Cooperative Finance Corporation (NRUCFC) holds, the following additional loans, lines of credit, and letters of credit were issued to BIUD in 2025.

On February 12, 2025, the Utility District and NRUCFC executed a Revolving Line of Credit (RI001-R-9904) agreement for short term operating needs. The amount of the line of credit is \$900,000. The interest rate, which is variable, was 5.75% as of December 31, 2025.

BLOCK ISLAND UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

On February 12, 2025, the Utility District and NRUCFC executed a Revolving Line of Credit (RI001-R-9906) agreement for emergency fuel procurement. The amount of the line of credit is \$500,000. The interest rate, which is variable, was 5.75% as of December 31, 2025.

On February 12, 2025, NRUCFC issued a Letter of Credit (RI001-L-90009) to ISO-NE for BIUD's financial assurance obligation. The Letter of Credit amount is \$325,000. The Letter of Credit is valid for one year.

On July 1, 2025, the Utility District and NRUCFC executed a Loan Agreement (RI001-R-9014) for \$250,000 in matching funds for a Rhode Island Office of Energy Grant to help fund the voltage conversion project and to term out an existing line of credit balance of \$900,000. The loan amount was \$1,150,000. The fixed interest rate is 6.72%, and the loan term is 30 years

Rates:

In November, 2025 BIUD filed a new power supply and transmission reconciliation for new rates to go into effect on January 1, 2026. The primary reason for this was to align BIUD's annual power supply and transmission rates reconciliation filing with its fiscal year which is based on calendar year. On January 1, 2026, BIUD's last resort/power supply rate decreased from \$0.1125 TO \$0.0949 per kilo-watt hour. BIUD's transmission rate was adjusted UP from \$0.0615 to \$0.0836.

There were no changes made to BIUD's Plant and Distribution rates during 2025.

Overview of the Financial Statements:

The financial statements include (1) the statement of net position, (2) the statement of revenues, expenses and changes in net position, (3) the statement of cash flows, and (4) notes to the financial statements.

The statement of net position is designed to indicate our financial position as of a specific point in time. Our net position decreased in the current period by \$20,091.

The statement of revenues, expenses and changes in net position summarizes our operating results and reveals how much, if any, income was earned for the period. As discussed in more detail below, our operating loss for the year was \$184,918.

The statement of cash flows provides information about the cash receipts and cash payments during the accounting period. It also provides information about the investing and financing activities for the same period. A review of our cash flows indicates that the cash receipts from operating activities (sales of electricity) adequately covered electric operating expenses, capital additions and debt service.

BLOCK ISLAND UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

Financial Highlights:

Summary of Net Position

Presented below is the District's condensed summary of net position at December 31, 2025 compared to December 31, 2024. The statement of net position presents the assets and deferred outflows of resources, liabilities, deferred inflows of resources, and net position of the District at the end of the fiscal year. The purpose of the statement of net position is to give the financial statement readers a snapshot of the fiscal condition of the District as of a certain point in time. It presents end-of-year data for assets, deferred outflows of resources, liabilities, and net position (assets and deferred outflows of resources, minus liabilities and deferred inflows of resources).

	<u>2025</u>	<u>2024</u>	<u>\$ Change</u>	<u>% Change</u>
Current assets	\$ 1,573,660	\$ 1,713,636	\$ (139,976)	-8.2%
Noncurrent assets	13,116,548	12,428,096	688,452	5.5%
Deferred outflows of resources	<u>33,505</u>	<u>55,334</u>	<u>(21,829)</u>	-39.4%
Total assets and deferred outflows of resources	<u>\$ 14,723,713</u>	<u>\$ 14,197,066</u>	<u>\$ 526,647</u>	3.7%
Current liabilities	\$ 2,333,622	\$ 2,566,978	\$ (233,356)	-9.1%
Long-term debt, net of current portion	9,038,864	8,126,647	912,217	11.2%
Deferred inflows of resources	<u>501,389</u>	<u>633,512</u>	<u>(132,123)</u>	-20.9%
Total liabilities and deferred inflows of resources	<u>11,873,875</u>	<u>11,327,137</u>	<u>546,738</u>	4.8%
Net investment in capital assets	3,499,656	2,705,598	794,058	29.3%
Unrestricted net position	<u>(649,818)</u>	<u>164,331</u>	<u>(814,149)</u>	-495.4%
Total net position	<u>2,849,838</u>	<u>2,869,929</u>	<u>(20,091)</u>	-0.7%
Total liabilities, deferred inflows of resources and net position	<u>\$ 14,723,713</u>	<u>\$ 14,197,066</u>	<u>\$ 526,647</u>	3.7%

Total assets of the District at December 31, 2025 and 2024 were \$14,690,208 and \$14,141,732, respectively, a change of 3.9%. The significant components of current assets are cash, unbilled revenues, and material and supplies inventory. The significant components of noncurrent assets are capital assets and lease receivables. Capital assets include land, buildings and building improvements, construction in progress, and equipment. All capital assets except for land and construction in progress are shown net of accumulated depreciation.

BLOCK ISLAND UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

Total liabilities of the District at December 31, 2025 and 2024 were \$11,372,486 and \$10,693,625, respectively, a change of 6.4%. Current liabilities include accounts payable, accrued liabilities, unearned revenue and current portion of notes payable. Noncurrent liabilities are primarily made up of the long-term portion of debt and retirement liability.

Deferred outflows of resources relate to the District's retirement liability. In 2025, the District's retirement liability-related deferred outflows decreased by \$21,829. Deferred inflows of resources relate to the District's deferred lease revenue. In 2025, the District's deferred inflows decreased by \$132,123.

Net position represents the District's equity, which is accounted for in three major categories. The first category, net investment in capital assets, represents the District's equity in land, buildings and building improvements, construction in progress, and equipment, net of accumulated depreciation and related capital debt outstanding. The next net position category is restricted net position; this shows the amounts subject to external restriction. The last category is unrestricted net position; these funds are available to use for any lawful and prudent purpose of the District. Unrestricted net position decreased by \$562,149, or 342.1%, for the fiscal year. This decrease was a result of the timing of the purchase of capital assets.

Summary of Revenues, Expenses and Changes in Net Position

Presented below is the condensed summary of revenues, expenses and changes in net position information for fiscal year ended December 31, 2025 compared to the year ended December 31, 2024. The information reflects the results of operations for the District. All revenues and expenses are accounted for on an accrual basis.

	<u>2025</u>	<u>2024</u>	<u>\$ Change</u>	<u>% Change</u>
Operating revenues	\$ 5,749,101	\$ 5,846,788	\$ (97,687)	-1.7%
Operating expenses	<u>5,934,019</u>	<u>5,777,410</u>	<u>156,609</u>	2.7%
Operating income (loss)	(184,918)	69,378	(254,296)	-366.5%
Net nonoperating revenues (expenses)	<u>164,827</u>	<u>(2,600)</u>	<u>167,427</u>	-6439.5%
Change in Net Position	<u>\$ (20,091)</u>	<u>\$ 66,778</u>	<u>\$ (86,869)</u>	-130.1%

BLOCK ISLAND UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

Utility Plant and Debt Administration:

The electric distribution system on Block Island consists of:

- Approximately 50 miles of distribution lines; 36 miles of overhead and 14 miles of underground,
- A 4,160/2,400 volts substation with six distribution circuits,
- A generation plant that consists of four Milton-Cat diesel generators totaling approximately 7 MW of capacity that are permitted to run 500 hours/year for backup operation, and
- An interconnection to National Grid's substation that is part of the Block Island Transmission System ("BITS"). The BITS is also connected to the Block Island Wind Farm, the nation's first offshore wind farm owned by Orsted.

The Utility District also owns the tallest communications tower on Block Island, which hosts two radio stations and four cellular carriers. This is a source of nearly \$200,000 in annual revenue for the Utility District, which helps fund the operating budget.

The Utility District's generation plant, substation, communications tower, facilities, and interconnection are generally in good condition. Despite the distribution system being neglected for decades by the previous owners, it is now the focus of the Utility District's capital plans. As of January 1, 2026, 927 of 2,000 poles have been replaced since May of 2017. Additionally, more than half of the distribution transformer fleet has been replaced. Prior to April 2022, the distribution system's limited capacity necessitated an immediate voltage conversion from 2.4 kV Delta to 4.160 kV Wye. The voltage conversion essentially doubled the capacity of the converted portions of the grid, allowing for future load growth to support beneficial electrification and a growing summer economy. The sections of the distribution system that serve about 75% of the island's load have been converted. The conversion has resulted in an approximate 4% reduction in system losses, improved power quality, and significantly enhanced system safety. The remaining portions of the distribution system will be converted in the next 5-7 years.

The Utility District uses a fully deployed, point-to-point radio AMI system that provides real-time 5-minute interval data. This data is stored in a cloud-based Meter Data Management System (MDMS) that is fully integrated with the Utility District's comprehensive iVUE software package from the National Information Systems Cooperative (NISC). The systems include a customer information system (CIS), an accounting system (ABS), a GIS-based mapping system, an outage management system (OMS), a customer-facing mobile application (Smarthub) that allows for online access to usage and payment information and a mobile field application that all employees utilize on iPads which gives full access to all our systems based on needs and permissions.

BLOCK ISLAND UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

Employee Housing:

In 2022, the District took important steps to acquire and build employee housing by building an additional single-bedroom apartment in the basement of the office building and purchasing a three-bedroom townhouse for the Utility District's Chief Executive Officer. The Utility District is currently under contract to purchase a three-apartment housing unit for staff. The closing date is scheduled for April 30, 2026.

Capital Assets

At December 31, 2025, capital assets, net of accumulated depreciation was \$12,714,049 which includes land, buildings and building improvements, construction in progress, and equipment. The schedule below reflects the changes in capital assets, net of depreciation, from December 31, 2024 to December 31, 2025:

	<u>Block Island Utility District's</u> <u>Capital Assets</u> <u>(Net of depreciation)</u>			
	<u>2025</u>	<u>2024</u>	<u>\$ Change</u>	<u>% Change</u>
Land and land rights	\$ 1,167,685	\$ 1,167,685	\$ --	0.0%
Buildings and improvements	3,370,018	3,223,461	146,557	4.5%
Equipment	10,939,644	9,687,686	1,251,958	12.9%
Accumulated depreciation	<u>(2,763,298)</u>	<u>(2,212,326)</u>	<u>(550,972)</u>	24.9%
Total	<u>\$ 12,714,049</u>	<u>\$ 11,866,506</u>	<u>\$ 847,543</u>	7.1%

Additional information on the Block Island Utility District's capital assets can be found in [Note 6](#) to the financial statements, which accompany this report.

BLOCK ISLAND UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

DECEMBER 31, 2025

Debt Administration

At December 31, 2025, the District had total long-term debt of \$9,466,393 an increase of \$305,485 compared to the prior year. Additional information on the District's long-term debt can be found in the notes to financial statements.

	<u>2025</u>	<u>2024</u>	<u>\$ Change</u>	<u>% Change</u>
Notes payable	\$ 8,962,393	\$ 8,258,908	\$ 703,485	8.5%
Line of Credit	<u>252,000</u>	<u>900,000</u>	<u>(648,000)</u>	-72.0%
Total	<u>\$ 9,214,393</u>	<u>\$ 9,158,908</u>	<u>\$ 55,485</u>	0.6%

Additional information on the Block Island Utility District's long-term debt can be found in Note 11 to the financial statements, which accompany this report.

Credit Rating

The Block Island Utility District does not have a credit rating at this time, and is not required to have a credit rating by CFC. There are no power contracts that require a credit rating, and it is more cost-effective for CFC to issue a Letter of Credit to ISO-NE for financial assurance.

Request for Information

The financial report is designed to provide our customers, Board of Utility Commissioners, and creditors with a general overview of the District's finances and to show the District's accountability for the customer charges received. Questions concerning this report, or requests for additional information, should be directed to Mr. Jeffery M. Wright, President, Block Island Utility District, 100 Ocean Avenue, P.O. Box 518, Block Island, RI 02807, Telephone (401) 466-5851.

BLOCK ISLAND UTILITY DISTRICT

STATEMENT OF NET POSITION

DECEMBER 31, 2025

Capital Assets

Utility Plant in Service:

Land, at cost	\$ 1,167,685
Buildings and equipment, at cost	<u>14,309,662</u>

Total land, buildings, and equipment, at cost	15,477,347
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Less: accumulated depreciation	<u>2,763,298</u>
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Capital Assets, Net	<u>12,714,049</u>
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Current Assets

Cash, customer deposits	129,719
Accounts receivable, customers (net)	71,776
Accounts receivable, other	32,593
Unbilled revenues	333,161
Materials and supplies inventory	944,704
Prepayments	<u>61,707</u>

Total Current Assets	<u>1,573,660</u>
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Other Assets

Lease receivables	<u>402,499</u>
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Total Other Assets	<u>402,499</u>
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Deferred Outflows of Resources

Retirement plan related outflows	<u>33,505</u>
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Total Assets and Deferred Outflows of Resources	<u>\$ 14,723,713</u>
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The accompanying notes are an integral part of these financial statements.

BLOCK ISLAND UTILITY DISTRICT
STATEMENT OF NET POSITION (CONTINUED)

DECEMBER 31, 2025

Net Position	
Net investment in capital assets	\$ 3,499,656
Unrestricted net position	<u>(649,818)</u>
Total Net Position	<u>2,849,838</u>
 Long-Term Liabilities	
Notes payable - net of current portion	9,005,359
Retirement liability	<u>33,505</u>
Total Long-Term Liabilities	<u>9,038,864</u>
 Current Liabilities	
Notes payable - current portion	209,034
Line of credit	252,000
Accounts payable	1,230,559
Accrued compensated absences	33,632
Accrued expenses - other	376,663
Unearned solar credits	25,509
Unearned revenue	76,506
Customer deposits	<u>129,719</u>
Total Current Liabilities	<u>2,333,622</u>
Total Liabilities	<u>11,372,486</u>
 Deferred Inflows of Resources	
Deferred lease revenue	<u>501,389</u>
Total Liabilities, Deferred Inflows of Resources and Net Position	<u><u>\$ 14,723,713</u></u>

The accompanying notes are an integral part of these financial statements.

BLOCK ISLAND UTILITY DISTRICT

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

FOR THE YEAR ENDED DECEMBER 31, 2025

Operating Revenues	<u>\$ 5,749,101</u>
Operating Expenses	
Operation and maintenance	3,894,084
General and administrative	1,396,268
Depreciation	550,972
Payroll taxes	<u>92,695</u>
Total Operating Expenses	<u>5,934,019</u>
Operating Loss	<u>(184,918)</u>
Non-Operating Revenue (Expense)	
Grant income	190,765
Miscellaneous revenues	91,392
Rental income - cell tower	182,356
Rental income - antenna sites	8,400
Rental income - property	85,957
Interest on debt	<u>(394,043)</u>
Net Non-Operating (Expense)	<u>164,827</u>
Net Loss	(20,091)
Net Position - Beginning of Year	<u>2,869,929</u>
Net Position - End of Year	<u><u>\$ 2,849,838</u></u>

The accompanying notes are an integral part of these financial statements.

BLOCK ISLAND UTILITY DISTRICT

STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED DECEMBER 31, 2025

Cash Flows from Operating Activities

Cash received from customers	\$ 5,318,284
Cash payments to employees	(1,212,475)
Cash payments to suppliers	<u>(3,451,951)</u>

Net Cash Provided by Operating Activities 653,858

Cash Flows from Capital and Related Financing Activities

Capital acquisitions	(1,398,515)
Proceeds from capital grants	190,765
Proceeds from deferred regulatory assets	20,189
Payments of loan principal	(194,515)
Payments on line of credit	(650,000)
Proceeds from loans	1,150,000
Interest paid	<u>(394,043)</u>

Net Cash Used in Capital and Related Financing Activities (1,276,119)

Cash Flows from Investing Activities

Proceeds from noncapital leases	<u>382,043</u>
---------------------------------	----------------

Net Cash Provided by Investing Activities 382,043

Net Decrease in Cash (240,218)

Cash - Beginning of Year 369,937

Cash - End of Year \$ 129,719

Cash is reported in the financial statements as follows:

Cash, customer deposits	\$ 129,719
Total	<u><u>\$ 129,719</u></u>

The accompanying notes are an integral part of these financial statements.

BLOCK ISLAND UTILITY DISTRICT
STATEMENT OF CASH FLOWS (CONTINUED)
FOR THE YEAR ENDED DECEMBER 31, 2025

**Reconciliation of Operating Loss to Net Cash Provided by
Operating Activities:**

Cash Flows from Operating Activities:

Operating loss	\$ <u>(184,918)</u>
Adjustments to reconcile operating income to net cash provided by operating activities:	
Depreciation	550,972
Changes in assets and liabilities:	
(Increase) in accounts receivable and unbilled revenue	13,437
(Increase) in materials and supplies inventory	(128,740)
Decrease in prepayments	15,061
Increase in accounts payable and accrued liabilities	839,459
Increase in unearned revenue	(457,485)
Increase in unearned solar credits	1,399
Increase in customer deposits	<u>4,673</u>
 Total Adjustments	 <u>838,776</u>
 Net Cash Provided by Operating Activities	 <u><u>\$ 653,858</u></u>

The accompanying notes are an integral part of these financial statements.

BLOCK ISLAND UTILITY DISTRICT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NATURE OF OPERATIONS

The Block Island Utility District (the “District”) was established in 2017 by an act of the Rhode Island General Assembly as a quasi-municipal non-profit corporation having a distinct legal existence to the State of Rhode Island. Major functions include electric distribution utility services on Block Island.

A five-member Board of Utility Commissioners has full management authority over the Utility District. The electric utility is also subject to regulations by the Rhode Island Public Utilities Commission (“RIPUC”).

The accounting methods and procedures adopted by the District conform to accounting principles generally accepted in the United States of America (“GAAP”) for governments as promulgated by the Governmental Accounting Standards Board (“GASB”) and specifically applicable to enterprise funds and follow the uniform system of accounts prescribed by regulatory bodies having jurisdiction over its activities. The more significant of the District’s accounting policies are described below.

REPORTING ENTITY

In evaluating how to define the District, for financial reporting purposes, management has applied the entity definition criteria of GASB in considering all potential component units. The decision to include a potential component unit in the reporting entity is made by applying the criteria set forth in GASB Statement No. 61, *The Financial Reporting Entity: Omnibus*. Under GASB Statement No. 61, a legally separate entity is required to be included as a component unit if it is fiscally dependent upon the primary government and there is a financial benefit or burden relationship present. The primary government is financially accountable if it appoints the voting majority of the organizations governing board and (1) it is able to impose its will on that organization or (2) there is a potential for the organization to provide specific financial benefits to, or impose specific financial burdens on the primary government. A potential component unit has a financial benefit or burden relationship with the primary government if, for example, any one of the following conditions exists:

- a) The primary government is legally entitled to or can otherwise access the organization’s resources.
- b) The primary government is legally obligated or has otherwise assumed the obligation to finance the deficits of, or provide financial support to, the organization.
- c) The primary government is obligated in some manner for the debt of the organization.

Based upon the application of the criteria, it was determined that there were no component units to be reported.

BLOCK ISLAND UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

BASIS OF ACCOUNTING

The District presents its financial statements on the accrual basis of accounting in accordance with GAAP promulgated by the GASB. Under the accrual basis revenues are recognized when earned and expenses when the related liability for goods and services is incurred, regardless of the timing of cash flows.

The Federal Energy Regulatory Commission (“FERC”) uniform system of accounts has been adopted by the Utility District. The District is reported as an enterprise fund. Enterprise funds function similar to private businesses where the intent is that costs are financed primarily through billings to those who benefit from the services provided.

RECENTLY ISSUED ACCOUNTING STANDARDS

During the year ended December 31, 2025 the District adopted GASB Statement No. 102, *Certain Risk Disclosures*, which did not have a material impact on the District’s financial statements.

CASH AND CASH EQUIVALENTS

The District considers cash equivalents to be all highly liquid investments with a maturity of three months or less when purchased. There were no cash equivalents held at year end.

RECEIVABLES AND UNBILLED REVENUE

Accounts receivable from customers are shown net of a provision for uncollectible accounts of \$14,266 as of December 31, 2025. Accounts receivable are considered uncollectible and written off when all legal means for collection have been exhausted. Estimated unbilled revenues from electric sales are recognized at the end of each calendar year. The estimated amount is based on billings during the period following the close of the calendar year.

REVENUE RECOGNITION

Electric division revenues are based on rates established by the District and filed with the Rhode Island Public Utility Commission (“RIPUC”). Revenues from sales of electricity are recorded on the basis of consumption by customers based on monthly meter readings taken on a cycle basis. Revenues are stated net of discounts and any related bad debts.

BLOCK ISLAND UTILITY DISTRICT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

MATERIALS AND SUPPLIES INVENTORY

Materials and supplies inventory consists of electrical utility parts and supplies valued at cost. Cost is determined using a weighted average method on a first-in-first-out basis. The cost of materials and supplies is capitalized and recorded as capital additions or expenses when installed or consumed, rather than when purchased.

CAPITAL ASSETS

Additions with an individual cost of more than \$500 and an estimated useful life of more than one year are classified as capital assets. The cost of additions to utility plants includes contracted work, direct labor, materials, and other indirect charges (and interest, if applicable). Donated assets are valued at their estimated fair value on the date donated. Repairs and maintenance are recorded as expenses when incurred.

Depreciation of capital assets is charged as an expense against operations, and accumulated depreciation is reported on the statement of net position. Depreciation has been provided over the assets estimated useful lives of 5 to 50 years using the straight-line method of depreciation. No depreciation is taken on land or land rights. Depreciation is begun in the year when the asset is placed in service. The cost of property sold, retired or otherwise disposed of is removed from the asset account, and the related depreciation is removed from the accumulated depreciation account. The resulting gain or loss is reported in the statement of revenues, expenses, and changes in net position.

LONG-LIVED ASSETS IMPAIRMENT

The District reviews the carrying value of its long-lived assets to ensure that any impairment issues are identified and appropriately reflected in the financial statements. Factors involved in this review include the market value of the assets, business conditions, future plans for asset use, and the expected future cash flows generated from the assets. Should the expected cash flows be less than the carrying value, an impairment loss would be recognized to reduce the carrying value. No impairment losses were recognized in the 2025 financial statements.

PENSIONS

For purposes of measuring the retirement liability, benefit payments are recognized when due and payable in accordance with benefit terms.

BLOCK ISLAND UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

LEASES (AS LESSOR)

The District recognizes a lease receivable and a deferred inflow of resources in the financial statements. At the commencement of a lease, the District initially measures the lease receivable at the present value of payments expected to be received during the lease term. Subsequently, the lease receivable is reduced by the principal portion of lease payments received. The deferred inflow of resources is initially measured as the initial amount of the lease receivable, adjusted for lease payments received at or before the lease commencement date. Subsequently, the deferred inflow of resources is recognized as revenue over the life of the lease term.

Key estimates and judgments include how the District determines (1) the discount rate it uses to discount the expected lease receipts to present value, (2) lease term, and (3) lease receipts. The District uses its estimated incremental borrowing rate as the discount rate for leases. The lease term includes the noncancellable period of the lease. Lease receipts included in the measurement of the lease receivable are composed of fixed payments from the lessee. The District monitors changes in circumstances that would require a remeasurement of its lease, and will remeasure the lease receivable and deferred inflows of resources if certain changes occur that are expected to significantly affect the amount of the lease receivable.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows and inflows of resources. This separate section represents a consumption of net assets that applies to future period and so will not be recognized as an outflow of resources (expense/expenditure) or inflow of resources (revenue) until that later date. At December 31, 2025 the District reported \$33,505 of deferred outflows of resources related to its retirement plan and \$501,389 of deferred inflows of resources relating to its lease receivable.

USE OF ESTIMATES

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

RESTRICTED VERSUS UNRESTRICTED RESOURCES

When both restricted and unrestricted amounts are available for use, it is the District's practice to use restricted resources first.

BLOCK ISLAND UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 2 – STEWARDSHIP, COMPLIANCE AND ACCOUNTABILITY

DEPOSITS WITH FINANCIAL INSTITUTIONS

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. It is the District's policy to follow the requirements contained in Section 35-10.1-7 of the General Laws of the State of Rhode Island, dealing with the collateralization of public deposits, which requires that all time deposits with maturities of greater than 60 days and all deposits in institutions that do not meet the minimum capital requirements of its Federal regulator must be collateralized.

NOTE 3 – NET POSITION

Net position is reported in three categories:

Net Investment in Capital Assets consists of all capital assets, reduced by accumulated depreciation, and the outstanding balances of any bonds, mortgages, notes or other borrowing that are attributable to the acquisition, construction, or improvement of those assets. At December 31, 2025, the net investment in capital assets was \$3,247,656.

Restricted Net Position consists of restricted assets, when constraints are placed on the assets by creditors, grantors, contributors, laws, regulations, etc. At December 31, 2025, had no restricted net position.

Unrestricted Net Position is designed to represent the net available assets, for the entire District. At December 31, 2025, the unrestricted net position was (\$397,818).

BLOCK ISLAND UTILITY DISTRICT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 4 – CASH

DEPOSITS

The District maintains deposits with financial institutions in excess of amounts insured by the Federal Deposit Insurance Corporation (“FDIC”). Beginning on January 1, 2013 the FDIC insures up to \$250,000 per depositor, per insured depository institution for each account ownership category. At December 31, 2025, the carrying amount of the District’s cash was \$129,719. The District maintains its collateralization of US Government Securities with a 102% margin under a custodian agreement with the Washington Trust Company whereby all funds are collateralized and held in the District’s name. Custodial credit risk for deposits is the risk that, in the event of failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The District has not experienced any losses of funds in excess of federally insured limits held in any financial institutions. Management feels custodial risk is minimal because the US Government Securities are held in the name of the District which is independent of the financial conditions of the depository financial institutions.

NOTE 5 – PREPAYMENTS

At December 31, 2025, prepayments consist of the following advance payments:

Purchased power	\$ 19,102
Other	30,912
Insurance Premiums	<u>11,693</u>
Total	<u>\$ 61,707</u>

BLOCK ISLAND UTILITY DISTRICT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 6 – CAPITAL ASSETS

A summary of capital assets is presented below:

	Balances January 1, 2025	Additions	Retirements & Adjustments	Balances December 31, 2025
Nondepreciable Assets:				
Land and land rights	\$ 1,167,685	\$ --	\$ --	\$ 1,167,685
Depreciable Assets:				
Buildings	3,223,461	146,557	--	3,370,018
Equipment	9,687,686	1,251,958	--	10,939,644
Total Cost	14,078,832	1,398,515	--	15,477,347
Accumulated Depreciation	(2,212,326)	(550,972)	--	(2,763,298)
Net Capital Assets	\$ 11,866,506	\$ 847,543	\$ --	\$ 12,714,049

NOTE 7 – LEASE RECEIVABLES

The District is reporting Lease receivables of \$402,499 at December 31, 2025. The District reported lease revenue of \$182,356 related to lease payments received for 2025. These leases are summarized as follows:

Lease	Lease Receivable	Lease Revenue
Verizon Wireless	\$ 28,903	\$ 51,005
TMobile	298,118	51,545
AT&T Wireless PCS	44,381	36,995
Cingular (AT&T)	31,097	42,811
	\$ 402,499	\$ 182,356

Verizon Wireless – On July 10, 2001, the District entered into a lease agreement with Verizon Wireless for the lease of a Cell Tower. Based on this agreement, the District is receiving monthly payments through July 1, 2026. There is a renewal option included in this lease agreement.

BLOCK ISLAND UTILITY DISTRICT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 7 – LEASE RECEIVABLES (CONTINUED)

TMobile – On September 12, 2016, the District entered into a lease agreement with *TMobile* for the lease of a Cell Tower. Based on this agreement, the District is receiving monthly payments through September 12, 2036. There is a renewal option included in this lease agreement.

AT&T Wireless PCS – On March 15, 2002, the District entered into a lease agreement with *AT&T Wireless PCS* for the lease of a Cell Tower. Based on this agreement, the District is receiving monthly payments through March 15, 2027. There is a renewal option included in this lease agreement.

Cingular (AT&T) – On September 1, 2001, the District entered into a lease agreement with *Cingular (AT&T)* for the lease of a Cell Tower. Based on this agreement, the District is receiving monthly payments through September 1, 2026. There is a renewal option included in this lease agreement.

The District’s future minimum payments of lease receivables is presented as follows:

2026	\$	123,941
2027		38,944
2028		29,144
2029		28,098
2030		27,090
2031-2035		138,708
2036		<u>16,574</u>
	\$	<u>402,499</u>

NOTE 8 – RETIREMENT

The District has an agreement with seven individuals to pay each a monthly pension benefit of \$1,000, which includes the spouse as a continued recipient of the pension in the event of the death of the primary pensioner. None of the agreements are part of a qualified plan and payments will end upon either the recipient’s death or the death of their surviving spouse. The District reported a liability of \$33,505 at December 31, 2025. In addition to assets, the statement of financial position may report a separate section for deferred outflows of resources. The separate section represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resource (expense) until that later date. The District had retirement plan deferred outflows of \$33,505 for 2025. As part of the acquisition of Block Island Power Company, the District agreed to continue providing the retirement benefits as noted in the previous paragraph in order to retain the employees. In doing so, consideration exceeded the net position acquired. In accordance with GASB Statement 69 – *Government Combinations and Disposals of Government Operations*, a deferred outflow was included in the financial statements which will be amortized over the life of the participating individuals.

BLOCK ISLAND UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 9 – COMPENSATED ABSENCES

Employees accumulate vacation benefits after six months of employment. After six months of employment an employee is granted five vacation days (pro-rated based on the calendar year), after the first full year of employment is granted ten days of vacation days, after five years is granted fifteen vacation days, after the tenth year of employment is granted twenty vacation days, and after twenty years of employment is granted twenty-five vacation days.

Each employee shall receive two normal working days off to be used as personal days after the first year of employment.

Each employee is allowed five sick days after one full year of work. Sick days can be carried forward year to year – limited to 20 days. Until 20 days are accrued, vacation days may be carried forward to comprise a total of 20 sick days. If an employee’s sick time balance is zero then vacation or unpaid time must be taken. As of December 31, 2025, the liability for accrued sick leave and vacation was \$33,632.

NOTE 10 – RISK MANAGEMENT

The District is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters for which the District carries commercial insurance. There were no significant reductions in insurance coverage for the past three years.

BLOCK ISLAND UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 11 – LONG-TERM LIABILITIES

The following is a summary of the District's long-term debt activity for the year ended December 31, 2025:

Description	Date Issued	Original Principal	Maturity Date	Interest Rate	Outstanding January 1, 2025	Additions	Retirements	Outstanding December 31, 2025	Due Within One Year
Notes Payable									
CFC Acquisition Loan	10/1/2019	\$ 5,800,000	6/30/2050	3.66%	\$ 5,186,731	\$ --	\$ (132,707)	\$ 5,054,024	\$ 138,484
CFC Loan	3/11/2022	1,500,000	12/31/2051	4.66%	1,431,334	--	(27,220)	1,404,114	28,511
CFC Loan	3/11/2022	300,000	12/31/2048	4.50%	282,995	--	(6,721)	276,274	7,029
CFC Loan	9/6/2022	1,400,000	6/30/2052	6.00%	1,357,848	--	(21,766)	1,336,082	22,175
CFC Loan	7/1/2025	<u>1,150,000</u>	6/24/2060	6.72%	<u>--</u>	<u>1,150,000</u>	<u>(6,101)</u>	<u>1,143,899</u>	<u>12,835</u>
Total Notes Payable		<u>\$ 10,150,000</u>			<u>8,258,908</u>	<u>1,150,000</u>	<u>(194,515)</u>	<u>9,214,393</u>	<u>209,034</u>
Retirement Liability					<u>55,334</u>	<u>--</u>	<u>(21,829)</u>	<u>33,505</u>	<u>--</u>
Long-Term Liabilities					<u>\$ 8,314,242</u>	<u>\$ 1,150,000</u>	<u>\$ (216,344)</u>	<u>\$ 9,247,898</u>	<u>\$ 209,034</u>

BLOCK ISLAND UTILITY DISTRICT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 11 – LONG-TERM LIABILITIES (CONTINUED)

Presented below is a summary of the District’s note payable debt service requirements to maturity by year:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2026	\$ 209,034	\$ 397,527	\$ 606,561
2027	217,226	407,738	624,964
2028	226,674	398,320	624,994
2029	236,492	388,470	624,962
2030	246,793	378,169	624,962
2031-2035	1,405,895	1,718,915	3,124,810
2036-2040	1,745,310	1,379,503	3,124,813
2041-2045	2,172,541	952,275	3,124,816
2046-2050	2,178,351	455,410	2,633,761
2051-2055	<u>576,077</u>	<u>67,920</u>	<u>643,997</u>
Total	<u>\$ 9,214,393</u>	<u>\$ 6,544,247</u>	<u>\$ 15,758,640</u>

Interest expense incurred on the long-term debt for the year ended December 31, 2025 was \$394,043.

In accordance with the bond covenants, the District shall achieve an Average Modified Debt Service Coverage, (“MDSC”) a ratio of not less than 1.35. The District shall not decrease its rates for electric service if it has failed to achieve a MDSC Ratio of 1.35 for the calendar year prior to such reduction subject only to an order from a governmental authority properly exercising jurisdiction over the District. At December 31, 2025 the District maintained a MDSC of 1.65 which satisfied the covenant. There is one additional covenant mandating the audited financial statements be submitted within 120 days after year end. The financial statements are dated April XX, 2026, which satisfies the covenant.

NOTE 12 – LINE OF CREDIT

On March 3, 2020 the Utility District renewed their revolving line of credit arrangement with the National Rural Utilities Cooperative Finance Corporation (“CFC”) which carries a maximum possible balance of \$900,000. Amounts borrowed on the line bear interest at a rate which is set and published by CFC from time to time. The balance on the line of credit was \$252,000 as of December 31, 2025, at which time the interest rate was 5.75%.

BLOCK ISLAND UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 13 – ROOFTOP SOLAR GENERATION PROJECT

In the spring of 2020, the HBC Affordable Apartments granted the District a rooftop solar project. The project was commissioned on July 26, 2020. The combined rating of the solar PV equipment is 94.1 kW DC and 81.0 kW AC. Operation of the solar PV equipment by the District is subject to the following conditions: (a) the solar PV equipment shall be separately metered, (b) generation produced by the solar PV equipment shall be valued at the prior year's net metering rate as approved by the RIPUC in the District's annual standard offer and transmission reconciliation filing, (c) any value attributable to generation produced by the solar PV equipment shall be paid into a restricted account ("Solar Restricted Fund"), and (d) monies in the Solar Restricted Fund shall be used as directed by the Board of Commissioners to create a decommissioning fund for the solar PV equipment, for maintenance of the solar PV equipment, and for capital projects related to the District's distribution system. During 2025, the total generation was 94,755 kWh, which was valued at \$13,986. There was \$12,587 spent to offset costs associated with the pole replacement capital project, and the Board of Commissioners approved the 10% of the current year funding of \$1,398 to be transferred from the Solar Restricted Fund for future maintenance.

NOTE 14 – CREDIT RISK CONCENTRATION

The District operates within an industry which has undergone state and federal restructuring. The restructuring process has affected issues which may have significant financial impact on Block Island, but at this time it is not possible to determine the nature of or extent of that impact.

The District provides electrical power service to customers within a small geographic area. The Division grants credit to all of its customers. No customers exceeded 10% of revenues or accounts receivable.

**Independent Auditors’ Report on Internal Control Over
Financial Reporting and on Compliance and Other Matters Based
on an Audit of Financial Statements Performed in Accordance
With Governmental Auditing Standards**

To The Board of Utility Commissioners
Block Island Utility District
New Shoreham, Rhode Island

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States (“*Government Auditing Standards*”), the financial statements of the Block Island Utility District (the “District”), as of and for the year ended December 31, 2025, and the related notes to the financial statements, as listed in the table of contents, which collectively comprise the Block Island Utility District’s basic financial statements, and have issued our report thereon dated **April XX, 2026**.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Block Island Utility District’s internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District’s internal control. Accordingly, we do not express an opinion on the effectiveness of the District’s internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity’s financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District’s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District’s internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity’s internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Providence, RI
April XX, 2026

AGENDA ITEM 4
PRESIDENT'S REPORT

AGENDA ITEM 5
REVIEW AND ACT ON RESOLUTIONS
FOR
CENTER ROAD HOUSE CLOSING

RESOLVED: That the Board of Directors for the Block Island Utility District ("District") hereby approves and authorizes the purchase of that property located at 557 Center Road, New Shoreham, RI 02807 and further identified as the Town's Tax Assessor's Plat No. 16, Lot 91("Property") in the amount of \$1,660,000.00.

RESOLVED: That the Board of Directors for the District hereby authorizes Barbara A. MacMullan, Chair of the District, OR Jeffery M. Wright, President of the District, or Kenneth C. Lacoste, Secretary of the District, to sign any and all closing documents, including but not limited to, settlement statement, loan documents, etc., necessary to complete the closing of said Property.

IN WITNESS WHEREOF I have hereunto set my hand as of the date shown below.

Secretary: Kenneth Lacoste

Date: _____

CERTIFICATE OF RESOLUTIONS AND INCUMBENCY

I, Kenneth Lacoste, do hereby certify that (i) I am the Secretary The Block Island Utility District (hereinafter called the "District"); (ii) the following are true and correct copies of resolutions duly adopted by the board of directors of the District at a meeting held on Thursday, April 23, 2026; (iii) the meeting was duly and regularly called and held in accordance with the articles and bylaws of the District; (iv) the District is duly incorporated, validly existing and in good standing under the laws of the state of its incorporation and there is no pending or contemplated proceeding for the merger, consolidation, sale of assets or business or dissolution of the District; (v) none of the following resolutions has been rescinded or modified as of this date; and (vi) the persons authorized below have been duly elected or appointed to their respective positions:

RESOLVED, that the District apply to borrow from National Rural Utilities Cooperative Finance Corporation (CFC), from time to time as determined by the persons designated by the board of directors of the District, an aggregate amount not to exceed \$1,700,000.00, as set forth in the loan agreement with CFC governing such loan, in such form as the individuals authorized herein may negotiate with CFC (the "Loan Agreement"); and

RESOLVED, that the proceeds of this loan be used for the purpose set forth in the Loan Agreement; and

RESOLVED, that the individuals listed below are hereby authorized to execute and to deliver to CFC the following documents (including as many counterparts as may be required):

- a) the Loan Agreement;
- b) one or more secured promissory notes payable to the order of CFC, which in the aggregate shall not exceed the principal amount of \$1,700,000.00, in such form as the individuals authorized herein may negotiate with CFC; and
- c) if required by CFC, a mortgage and security agreement with CFC as mortgagee for purposes of securing the loan provided for herein, in such form as the individuals authorized herein may negotiate with CFC.

RESOLVED, that each of the following individuals is hereby authorized in the name and on behalf of the District to execute and to deliver all such other documents and instruments as may be necessary or appropriate, to execute any future amendments to said Loan Agreement as such individual may deem appropriate within the amount of the promissory notes so authorized herein and to do all such other acts as in the opinion of such authorized individual acting may be necessary or appropriate in order to carry out the purposes and intent of the foregoing resolutions:

<u>Office or Title</u>	<u>Name (typed or printed)</u>
President/CEO	Jeffery M. Wright
Board Chair	Barbara A. MacMullan
Treasurer	Tom Risom

IN WITNESS WHEREOF I have hereunto set my hand as of the date shown below.

Secretary

Date: _____

AGENDA ITEM 6
UPDATE ON EMPLOYEE HOUSING