# BLOCK ISLAND UTILITY DISTRICT

*A cooperative principle that we stand by is Concern for Community. This is a perfect example of this principle and the Utility District's concern for Block Island's environment and the creatures that call Block Island home. This week, when Board Chair Barbara MacMullan needed assistance in rescuing an injured seal at the foot of the Mohegan Bluff stairs, Utility District line workers Tom Brown, Ed Piccolino and Evan Carrey were happy to help carry the nearly 100-pound seal up the stairs.*

**BOARD OF COMMISSIONERS MEETING**

**AUGUST 27, 2026**

**4:00 PM**


CO-OP ENERGY UTILITIES
ACSI®
Customer
Satisfaction
Award 2026
American Customer Satisfaction Index

BLOCK ISLAND UTILITY DISTRICT
A Touchstone Energy® Cooperative

**Meeting of the Board of Utility Commissioners**
**Thursday, August 27, 2026 @ 4:00 PM**

**THE MEETING WILL BE HELD AT THE TOWN HALL**

1. Public Input
2. Commissioner's Report
3. Review and Act Upon Meeting Minutes: July 23, 2026
4. Review of the 2025 Strategic Plan
5. Report of August 27, 2026 Power Supply Sub-Committee
6. Treasurer's Report
   a. Presentation from Colleen Taylor, NRUCFC Regional Vice-President
7. President's Report
   a. Staffing Report – Introduction of New Employees
   b. CFO Recruitment Status
   c. Annual Meeting Planning Update
   d. Rate Case Update
   e. Operational Updates
8. Update on Employee Housing Project Review

   This agenda item may be held in closed session pursuant to RI § 42-46-5 (a1)**:** *Any discussions or considerations related to the acquisition or lease of real property for public purposes, or of the disposition of publicly held property, wherein advanced public information would be detrimental to the interest of the public.*

Individuals requesting services for the deaf and hard of hearing must call (401) 466-5851 forty-eight hours before the meeting date.

Posted: Monday August 24, 2026 @ 2:30 PM

Posted on: Secretary of State Website, BIBB, BIUD Facebook Page and Website www.blockislandpowercompany.com

Meeting will be streamed live on Facebook at: https://facebook.com/61558448919538

## AGENDA ITEM 1

## PUBLIC INPUT
## (SEE ENTECH ENGINEERING CORRESPONDENCE)

## AGENDA ITEM 2

## COMMISSIONER'S REPORT

(THIS PAGE INCLUDED FOR NOTES)

**AGENDA ITEM 3**

**REVIEW AND ACT UPON MEETING MINUTES:**

**JULY 23,2026**

**AGENDA ITEM 4**

**REVIEW 2026 STRATEGIC PLAN**

# Block Island Power Company Strategic Plan 2026

**Mission Statement**
To serve Block Island with safe, reasonably priced and reliable energy.

**Vision Statement**
Our vision is to serve Block Island in a way that enhances our members' lives.

| Focus Area | GOALS/TARGETS | MEASURE | STRATEGIES |
|---|---|---|---|
| **Safety** Empower and support a workplace culture that promotes the safety of our employees and members. | Employee Lost Time Incident Rate Goal 0 | ON TRACK 0 | Conduct Daily Safety Meetings/Field Visits |
| | Public Incident Rate Goal 0 | ON TRACK 0 | Host external training (fire/rescue/excavators) |
| | Comply with Quarterly Safety Training and Monthly Truck/Equipment Inspections | ON TRACK | Work collaboratively with BIUD's safety consultant to comply with all required trainings. |
| **Financial Balance** Embrace policies that ensure financial stability, reasonable rates and innovative rate making | Modified Debt Service > 1.50% | 1.72% | Continue to grow Equity:Debt Ratio |
| | Develop Long Range Financing Plan | ON TRACK | Produce Timely Quarterly Financials for Review |
| | Pay LOC off in full annually (and carry $0 balance for 30 days) | ON TRACK | Report monthly on LOC balance and review Financial Policy |
| **Member Engagement** Promote understanding of the cooperative model and transparency | Publish Monthly Newsletter | AT RISK | Implement New Website – Improve Meeting Recordings |
| **Sustainable Workforce** Invest in workforce stability | Develop and Implement Housing/Staffing Plan | ON TRACK | Enhance cross-training efforts, recruit future BOD candidates, and develop recruitment strategy for linemen, engine operations and office admin. |
| | Develop checklist of tasks and track annually for cross training. | ON TRACK | Capital Planning Sub-Committeee to meet quarterly to discuss future capital improvements which will focus on employee housing. |
| **Capital Planning** Embrace a sustainable and robust planning process for capital projects that focus on priority, funding, and impacts. | Hold Quarterly Capital Planning Sub-Committee Meetings | ON TRACK | Review existing projects, facilities, housing and engineering plans. |
| | Develop Cap plans – Ops and Plant Facilities, Housing, Electric Infrastructure | ON TRACK | Investigate external funding opportunities to support project plans. |
| **Power Supply** Continuously evaluate future power supply opportunities and develop renewable goals. | Maintain 100% Renewable Portfolio | ON TRACK | Continuously evaluate power supply opportunities and tailor BIUD power supply to long-term goals. |
| | Procure Additional Long-Term Contracts | ON TRACK | Power Supply Sub-Committee to meet quarterly to develop plans. |

**AGENDA ITEM 5**

**REPORT OF POWER SUPPLY SUB-COMMITTEE**

# Power Supply Discussion

Block Island Utility District

August 27, 2026

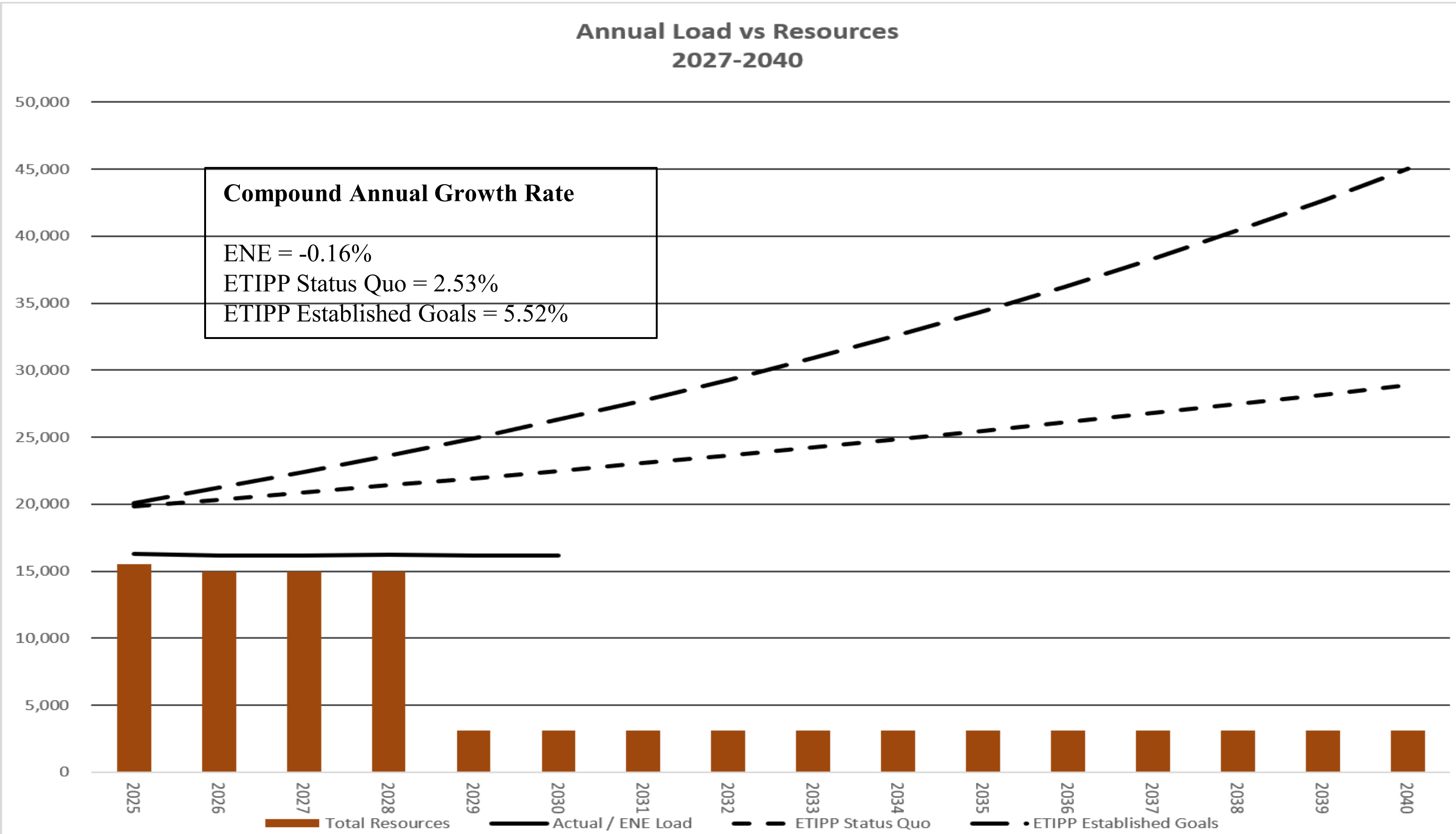
# Market Energy - Drivers

- Natural Gas Prices – Short-Term and Medium-Term
- Geo-political – Short-Term and Medium-Term
- Outages of Large Units – Short Term
- Transmission outages – Short-Term
- Oil and LNG – Short-Term, typically Winter



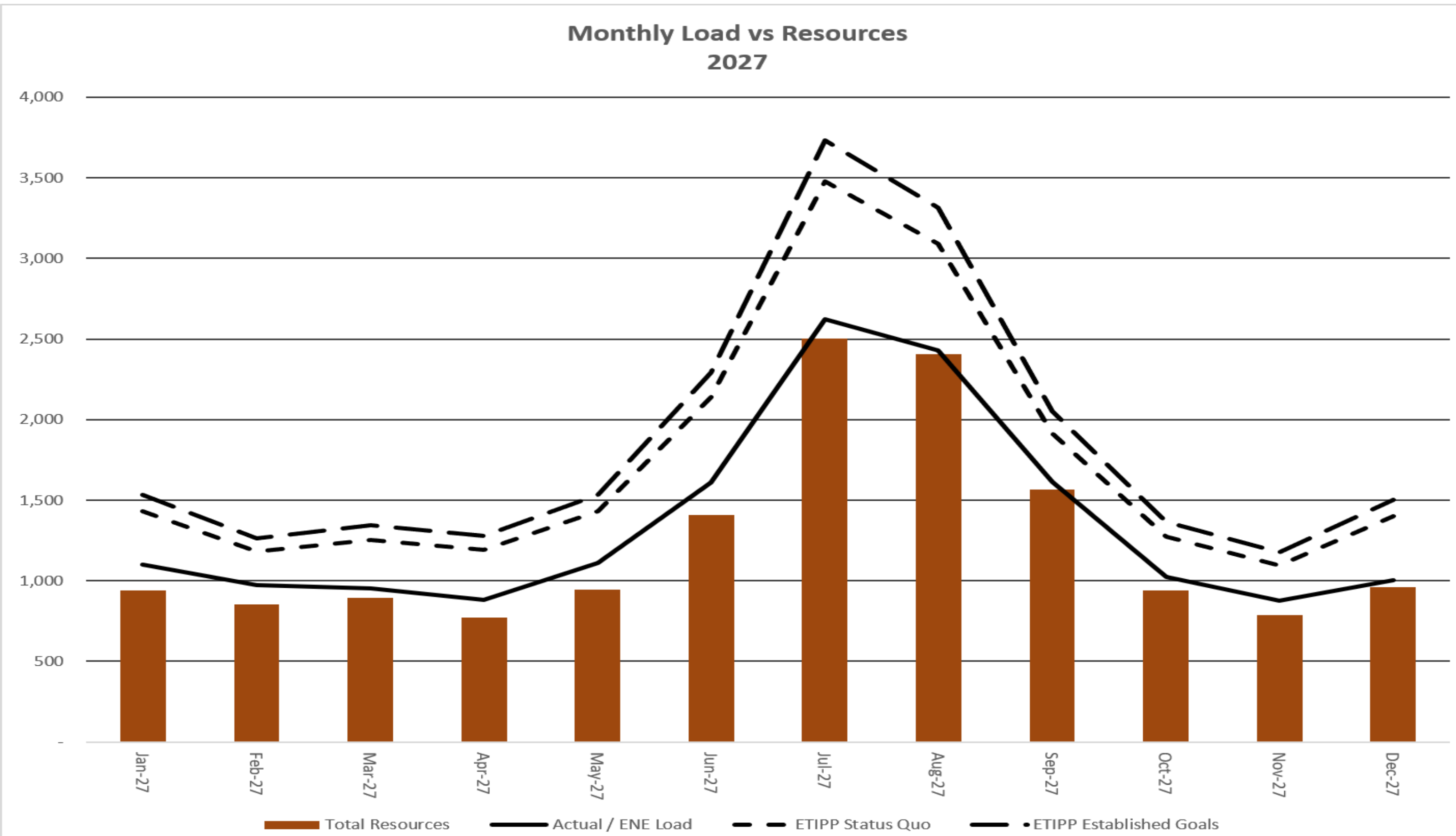
ENERGY initiatives inc.

# BIUD Load vs Resources 2027 - 2040



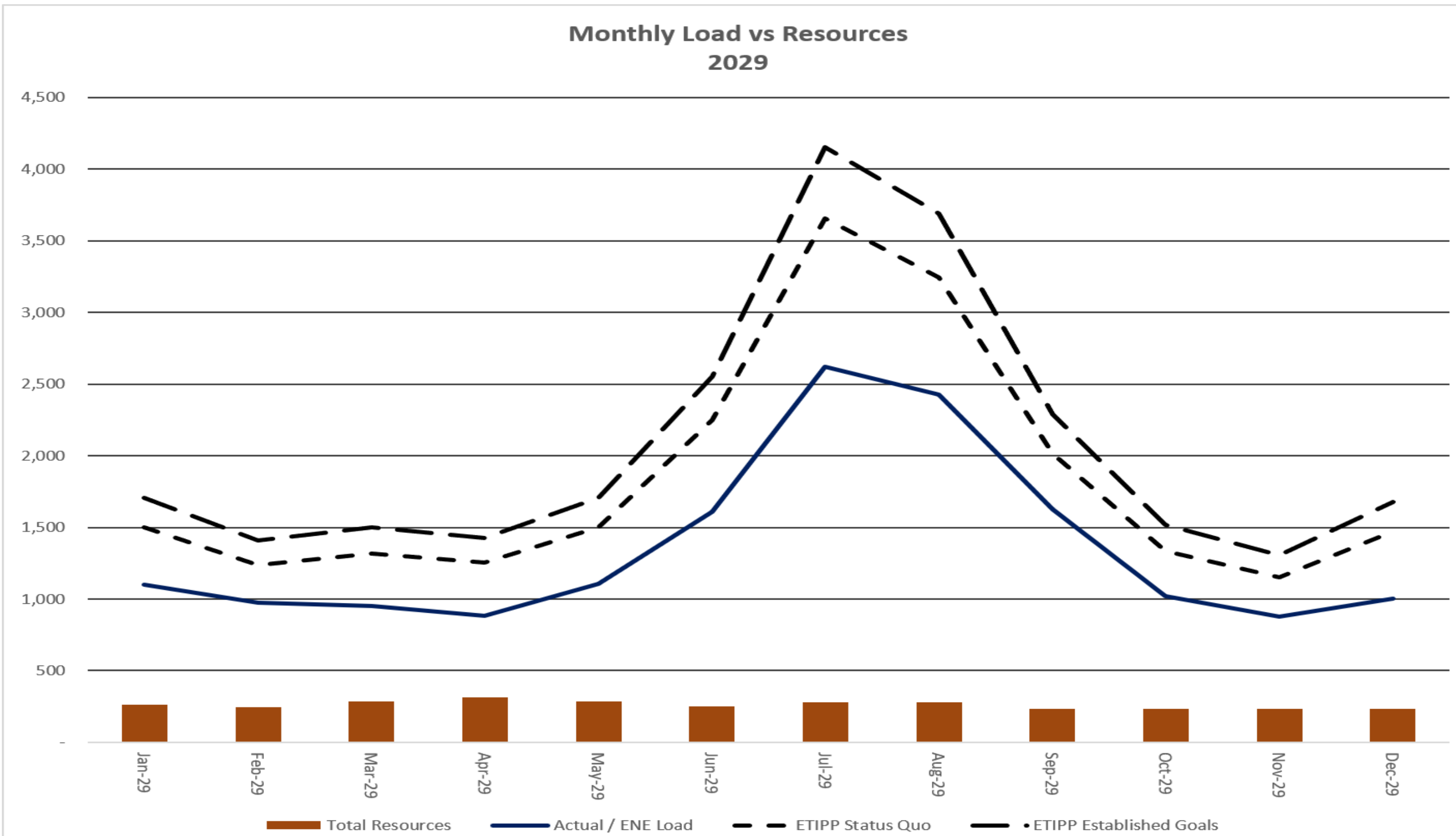

ENERGY initiatives inc.

# BIUD Load vs Resources 2027



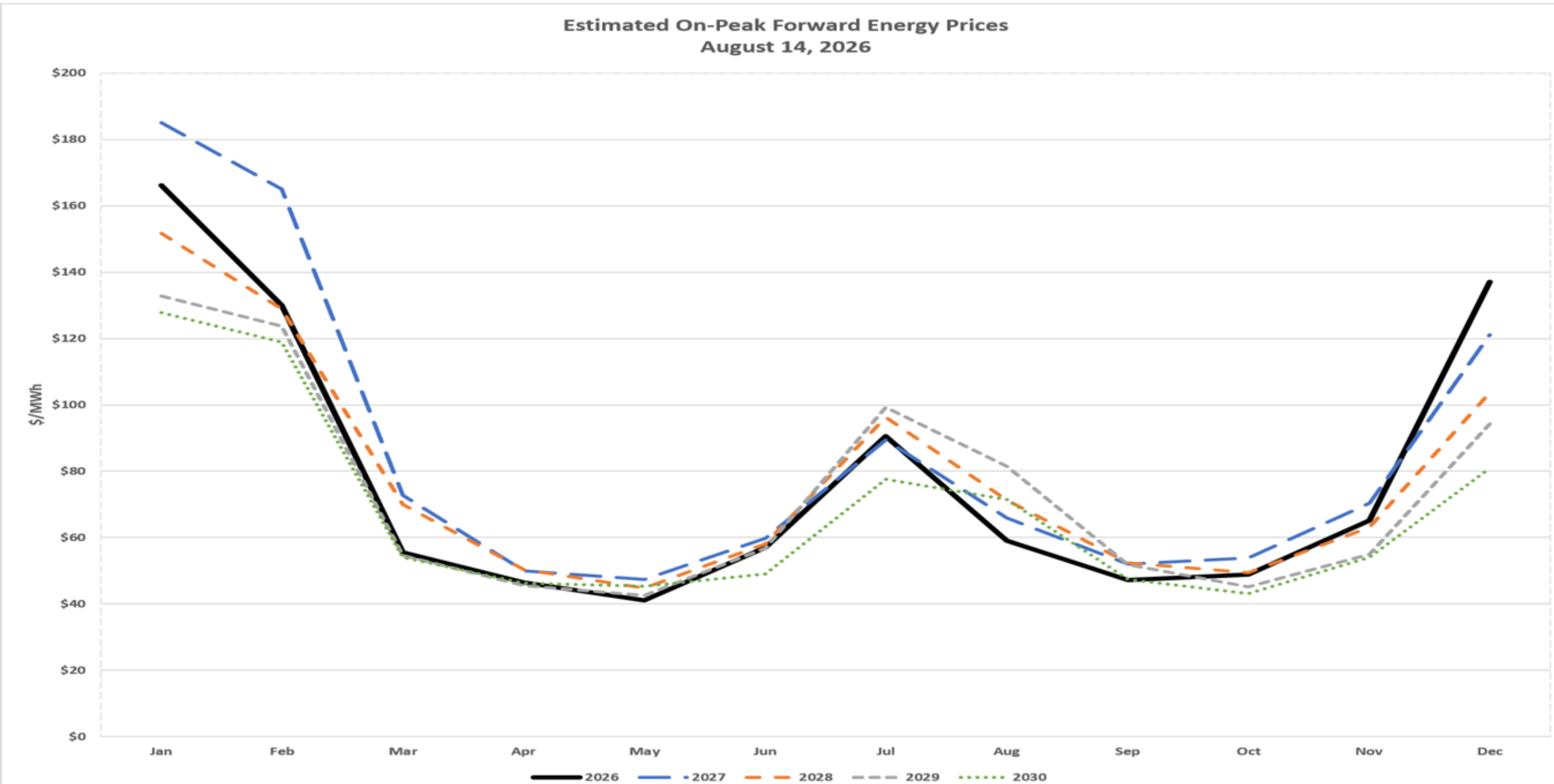

ENERGY initiatives inc.

# BIUD Load vs Resources 2029



# On-Peak (5x16) Energy Forward Price Curve

## (ICE Quotes)




ENERGY initiatives inc.

# RI Renewable Energy Standard - Requirements

| | Effective January 1, 2027 | | | Increase (Decrease) | | |
|---|---|---|---|---|---|---|
| | Total Renewable Requirement | New Renewable Minimum | Existing Renewable Maximum | Total Renewable Requirement | New Renewable Minimum | Existing Renewable Maximum |
| 2026 | 41.0% | 39.0% | 2.0% | 0.00% | 0.00% | 0.00% |
| 2027 | 44.0% | 19.0% | 25.0% | -4.00% | -27.00% | 23.00% |
| 2028 | 47.0% | 22.0% | 25.0% | -8.50% | -31.50% | 23.00% |
| 2029 | 50.0% | 25.0% | 25.0% | -13.50% | -36.50% | 23.00% |
| 2030 | 53.0% | 28.0% | 25.0% | -19.00% | -42.00% | 23.00% |
| 2031 | 57.0% | 32.0% | 25.0% | -24.00% | -47.00% | 23.00% |
| 2032 | 61.0% | 36.0% | 25.0% | -29.50% | -52.50% | 23.00% |
| 2033 | 65.0% | 40.0% | 25.0% | -35.00% | -58.00% | 23.00% |
| 2034 | 70.0% | 45.0% | 25.0% | -30.00% | -53.00% | 23.00% |
| 2035 | 75.0% | 50.0% | 25.0% | -25.00% | -48.00% | 23.00% |
| 2036 | 80.0% | 55.0% | 25.0% | -20.00% | -43.00% | 23.00% |
| 2037 | 85.0% | 60.0% | 25.0% | -15.00% | -38.00% | 23.00% |
| 2038 | 90.0% | 65.0% | 25.0% | -10.00% | -33.00% | 23.00% |
| 2039 | 95.0% | 70.0% | 25.0% | -5.00% | -28.00% | 23.00% |
| 2040 | 100.0% | 75.0% | 25.0% | 0.00% | -23.00% | 23.00% |

Assuming they are still on board, the Solar Initiative will have to increase their % by the same amount the Total Renewable Requirement decreases.



ENERGY initiatives inc.

# RI Renewable Energy Standard - Eligibility

**DEFINITIONS**

- New – On-line after December 31, 1997
- Existing – On-line prior to December 31, 1997

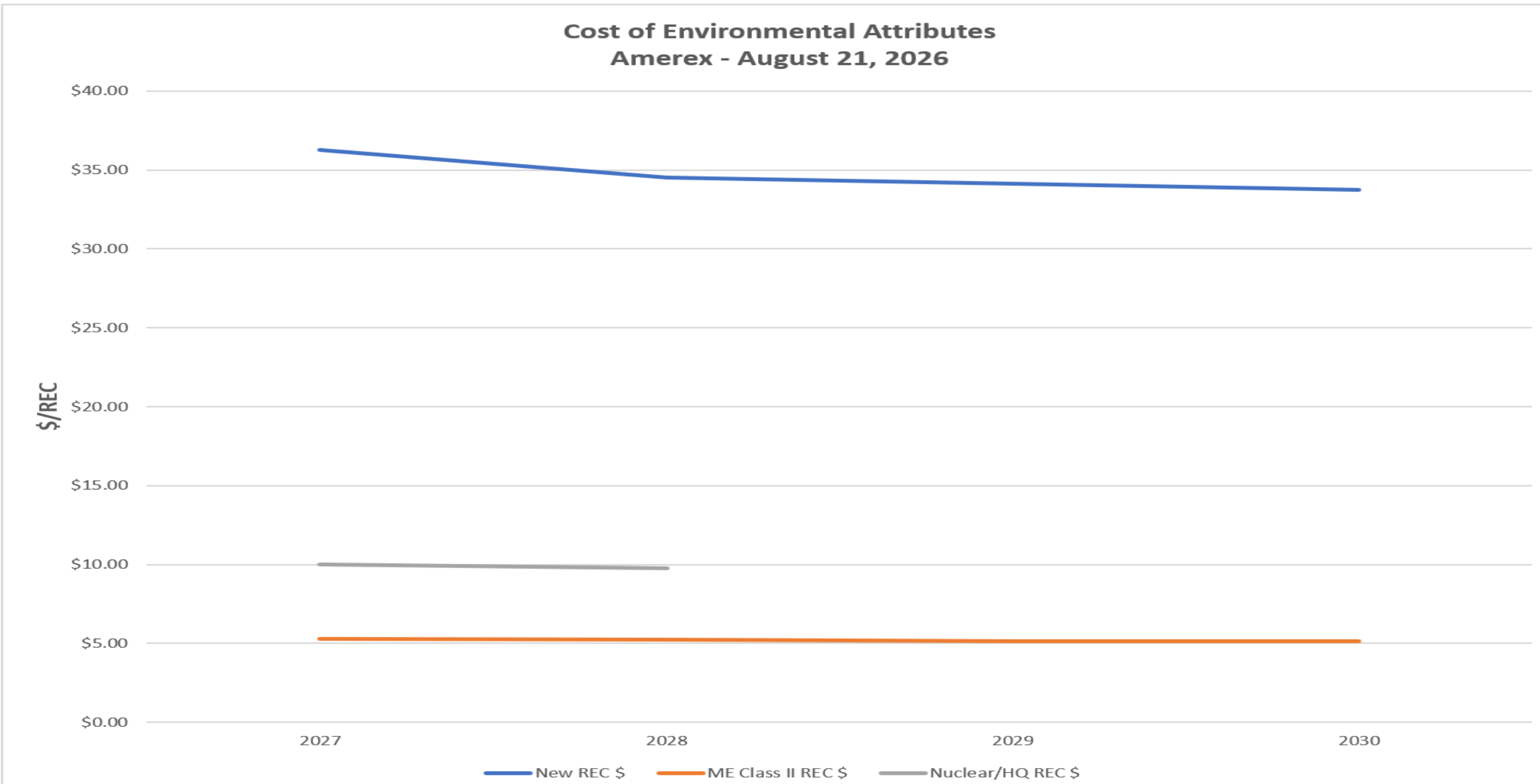
**ELIGIBLE RESOURCES**

- Wind
- Solar
- Small Hydro (<= 30 MW)
- Geothermal
- Some Biomass
- Nuclear (in U.S.) – eligible as of January 1, 2027
- Large Hydro (> 30 MW) – eligible as of January 1, 2027

Resources in Control Areas adjacent to New England are eligible with unit-specific contracts and proof energy was delivered into NE.

Excess renewable resources can be Banked for 3 years as of January 1, 2027 (an increase from 2 years)

# Costs of Environmental Attributes



# Financial Impact of RES Changes

**BIUD Financial Impact of RES Change**

| | Annual Load | BIUD New Renewable Requirement Change (MWh) | BIUD Existing Renewable Requirement Change (MWh) | New Renewable $ Increase (Decrease) | New Renewable $ Increase (Decrease) | Net $ Increase (Decrease) |
|---|---|---|---|---|---|---|
| 2027 | 16,190 | (4,371) | 3,724 | ($158,464) | $19,736 | ($138,728) |
| 2028 | 16,223 | (5,110) | 3,731 | ($176,304) | $19,589 | ($156,715) |
| 2029 | 16,195 | (5,911) | 3,725 | ($201,869) | $19,183 | ($182,686) |
| 2030 | 16,195 | (6,802) | 3,725 | ($229,567) | $19,183 | ($210,384) |

**Solar Initiative Financial Impact of RES Change**

| | Annual Load | Sola Initiativer New Renewable Requirement Change (MWh) | Solar Initiative Existing Renewable Requirement Change (MWh) | New Renewable $ Increase (Decrease) | New Renewable $ Increase (Decrease) | Net $ Increase (Decrease) |
|---|---|---|---|---|---|---|
| 2027 | 16,190 | | 648 | $0 | $3,432 | $3,432 |
| 2028 | 16,223 | | 1,379 | $0 | $7,240 | $7,240 |
| 2029 | 16,195 | | 2,186 | $0 | $11,260 | $11,260 |
| 2030 | 16,195 | | 3,077 | $0 | $15,847 | $15,847 |

ENERGY initiatives inc.

**AGENDA ITEM 6**

**TREASURERS REPORT**

FINANCIAL METRICS AND Q2 FINANCIALS WILL BE HANDED OUT AT THE MEETING

Cooperative Finance

# CFC Update

Colleen Taylor
Regional Vice President
August 18, 2026

CFC Value Statement
At CFC, our members' success is our job.
We provide a full range of highly competitive financial products and services customized to meet your current and future needs. CFC is committed to delivering exceptional service, doing business with integrity and ensuring that you reach your financial goals.
CFC
2

# 259

**Cooperatives**
*work exclusively*
*with CFC for*

# 100%

***Of their funding needs.***

***As of July 31, 2026**

# Current Relationship

CFC

# Block Island's Relationship with CFC

**Membership:**

- Block Island became a CFC member – 5/23/2018

**Loans:**

- Current Loans Outstanding total $10,810,973. Effective rate is currently 4.86%.
- Lines of Credits total $1.4 million with $800 thousand currently outstanding. Interest rate on balances is currently 5.50%.

**Equity:**

- Block Island currently has $63,078 in equity at CFC; $1,000 membership fee and $62,078 in allocated capital credits.
- For CFC's fiscal year ended 5/31/2026, $18,539 in equity was allocated to Block Island with $9,269 retired (payment expected 9/15/2026).

CFC

# Current Long-Term Loans Outstanding

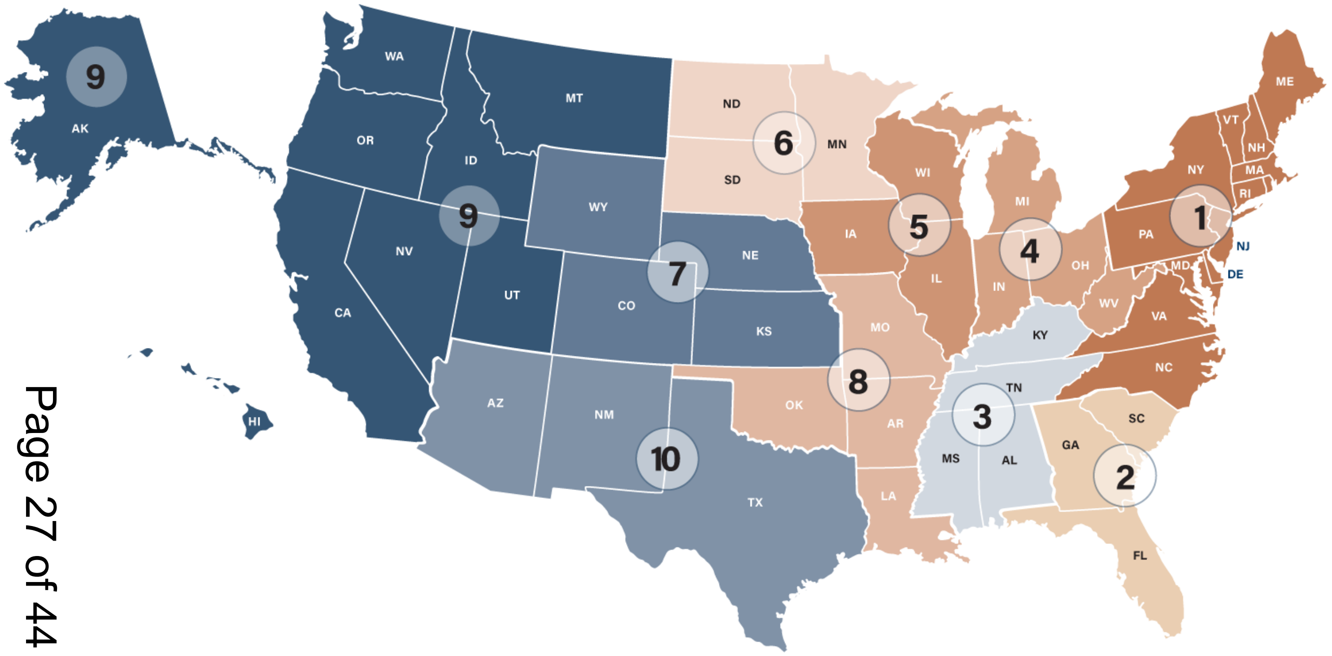
| Loan# | Loan Program | Interest Rate* | Rate Term | Amort | Loan Balance | Repricing Date | Advance Date | Final Payment Date |
|---|---|---|---|---|---|---|---|---|
| 9000001 | LTF | 3.66% | 30 | LDS | $4,985,412.34 | N/A | 08/23/2019 | 06/30/2049 |
| 9007001 | LTF | 4.50% | 27 | LDS | $272,799.28 | N/A | 03/11/2022 | 12/31/2048 |
| 9008001 | LTF | 4.66% | 30 | LDS | $1,390,023.35 | N/A | 03/11/2022 | 12/31/2051 |
| 9010001 | LTF | 5.75% | 30 | LDS | $1,325,152.62 | N/A | 09/02/2022 | 06/30/2052 |
| 9014001 | LTF | 6.72% | 30 | LDS | $1,137,585.37 | N/A | 07/01/2025 | 06/30/2055 |
| 9018001 | LTF | 6.66% | 30 | LDS | $1,700,000.00 | N/A | 05/26/2026 | 03/31/2056 |
| TOTALS: | | | | | $10,810,972.96 | | | |

# Current Short-Term Loans Outstanding

| Loan# | Loan Program | Interest Rate* | Rate Term | Amortization | Outstanding Balance | Advance Date | Final Payment Date |
|---|---|---|---|---|---|---|---|
| 9911001 | LOC | 5.50% | 0 | Interest Only | $600,000.00 | 03/22/2026 | 03/22/2027 |
| 9912001 | LOC | 5.50% | 0 | Interest Only | $200,000.00 | 03/22/2026 | 03/22/2027 |
| TOTALS: | | | | | $800,000.00 | | |

# Governance

# CFC Governance




**DISTRICT 1:** CT, DL, DC, MN, MD, MS, NH, NJ, NY, NC, PA, RI, VT, VA

**DISTRICT 2:** FL, GA, SC

**DISTRICT 3:** AL, KY, MI, TN

**DISTRICT 4:** IN, MI, OH, WV

**DISTRICT 5:** IL, IO, WI

**DISTRICT 6:** MN, ND, SD

**DISTRICT 7:** CO, NB, KS, WY

**DISTRICT 8:** AR, LA, MO, OK

**DISTRICT 9:** AK, American Samoa, CA, Guam, HI, ID, MT, NV, OR, UT, WA

**DISTRICT 10:** AZ, NM, TX

**DISTRICT 11:** National Rural Electric Cooperative Association (NRECA)

Cooperative Finance

# Board of Directors – District 1

***Ruston Ogburn***

**General Manager**
**Somerset Rural Electric Cooperative**
**Somerset, Pennsylvania**

***Laura Phillips***

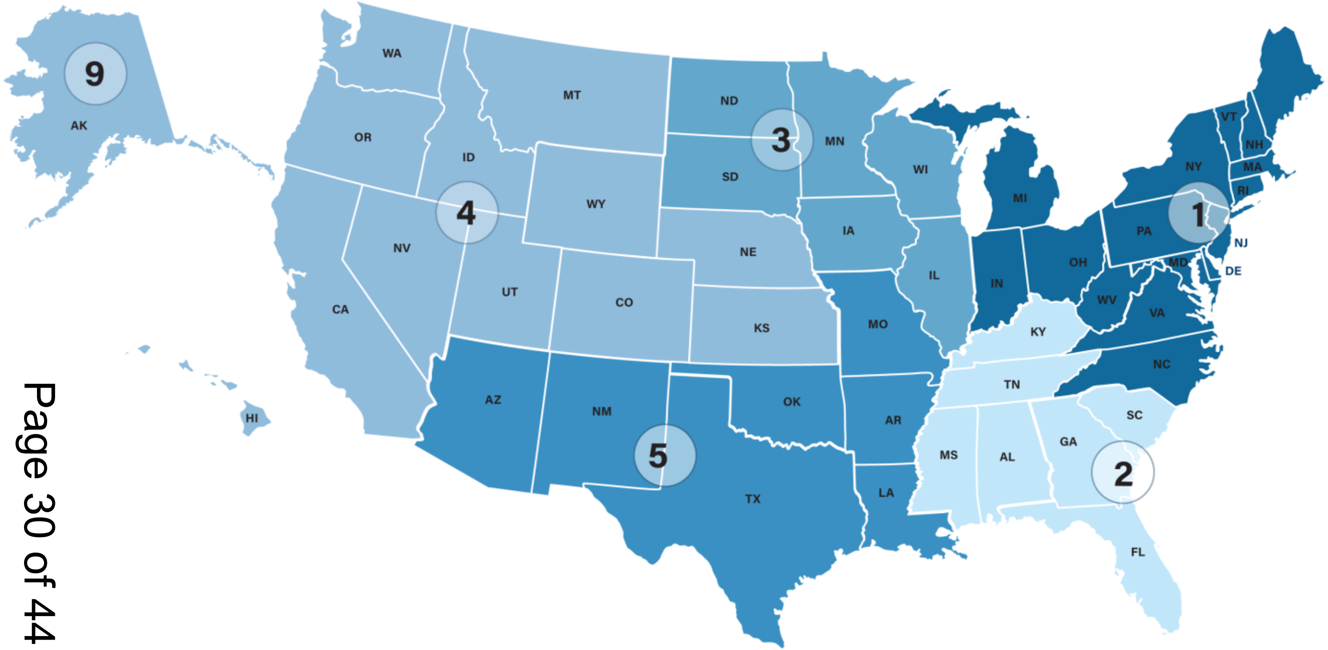
**Board Secretary-Treasurer Delaware Electric Cooperative Greenwood, Delaware**

Utility Capital SOLUTIONS

> "This new name more clearly reflects Utility Capital Solutions' focus in terms of who we serve and how we assist to meet financing needs. We remain committed to providing tailored financing solutions that help our members move their projects forward and support the communities they serve."

— Andrew Don

# Utility Capital Solutions Governance




**DISTRICT 1:**
CT, DE, IA, ME, MD, MA, MI, NH, NJ, NY, NC, OH, PA, RI, VA, WV, VT

**District 2**
AL, FL, GA, KY, MS, SC, TN

**DISTRICT 3**
IL, IA, MN, ND, SD, WN

**District 4**
AK, CA, CO, HI, ID, KS, MO, NA, NV, OR, UT, WA, WY

**District 5**
AZ, AK, LA, MO, NM, OK, TX

Utility Capital SOLUTIONS

# Board of Directors – District 1

**Steve Harmon**

President and CEO
Community Electric Cooperative
Windsor, Virginia

**Jason Miller**

General Manager
Delhi Telephone Company
Delhi, New York


**Nelson Smith**

Chairman of the Board
The Energy Cooperative
Newark, Ohio

# CFC Update

# FY 2026 Financial Results

| | | |
|---|---|---|
| **$3.2 billion** | **$1.3 billion** | **$38.4 billion** |
| *Long-term loan advances* | *Net increase in loans outstanding* | *Outstanding loans to members* |

***June 1, 2025 – May 31, 2026***

# CFC: A Diversified Source of Capital

## FUNDING SOURCES

USDA

### USDA Guaranteed Underwriter Program*

CFC can access funds from the Federal Financing Bank guaranteed by USDA. In turn, CFC pays fees that support USDA's Rural Economic Development Loan and Grant Program.

### Capital Markets

Institutional investors, such as insurance companies, state pension funds, bond funds and short- and long-term income fund managers, regularly invest in CFC securities.

FARMER MAC

### Farmer Mac

The Federal Agricultural Mortgage Corporation (Farmer Mac) can buy CFC loans made to member electric cooperatives.

### Member Investments

CFC offers a range of member investment options that earn competitive rates of return while serving as a valuable funding source.

*Guaranteed Underwriter Program funds are financed by the Federal Financing Bank

CFC

# CFC Maintains Diverse Funding Services

**$4.3 billion**
MEMBER INVESTMENTS

**$22.4 billion**
CAPITAL MARKETS

**$5.3 billion**
GUARANTEED UNDERWRITER PROGRAM

**$3.9 billion**
FARMER MAC

*As of May 31, 2026*

# CFC is rated ‘A/A2/A-’

*by Fitch, Moody’s and S&P*

# Outlook is STABLE

*As of May 31, 2026*

# Patronage Capital Retirement

**September 2026**

# $62 MILLION

| FY 2026 | FY 2001 |
|---|---|
| $36 Million | $26 Million |



**MORE THAN**

# $2 BILLION

in patronage capital retired since 1980.

**Block Island 2026:**

**Allocated: $18,538.63**

**Retired: $9,269.31**

CFC

Cooperative Securities LLC

- FINRA/SIPC broker-dealer – wholly-owned by Utility Capital Solutions, an affiliate of CFC
- Formed exclusively to arrange capital-markets debt for rural electric cooperatives and related entities
- Leverages the expertise of CFC staff
- ***Cooperative Securities' mission is to provide electric cooperatives with reliable, efficient access to capital markets, supporting their long-term financial strength and growth***
- *Since its formation*, Cooperative Securities has completed 8 transactions totaling $2 billion (size ranged from $100 million to $702 million).

# Service at its Core: CFC is Your Trusted Partner…

## CONFERENCES & TRAINING

CFC Forum

CFC Independent Borrowers Executive Summit (IBES)

Statewide Financial Workshops

New CEO and New CFO Orientations

New Director Orientations

Customized Staff and Board Training

## FINANCIAL MODELS

CFC Compass 10-year forecast

CFC BudgetPro

Cost-of-Service and Rate Design Consulting

Equity Management

KRTA Tool Pack

## COOPERATIVE COMMITMENT

Integrity Fund

Statewide Educational Fund

Continued Support of Cooperative.com

International matching grants

## PUBLICATIONS & FACILIATION

Key Ratio Trend Analysis Report (KRTA)

CFC Solutions News Bulletin

Commitment to Excellence

Board Policies for Financial Best Practices

Capital Credits Task Force Report

Strategic Facilitation

CFC Cooperative Finance

# Block Island's Relationship Team

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**Daniel Jennejohn**
*AVP/ Senior Leader*

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**Aamer Arshad**
*VP-PMG*

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**Burton Benkwith**
*VP-RMG*

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*burton.benkwith@nrucfc.coop*

**AGENDA ITEM 7**

**PRESIDENTS REPORT**

PRESIDENTS REPORT

My report will be verbal this month. The topics I will focus on are:

1) Staffing Report – Welcome Jeana Rachels and Irina Murphy
2) CFO Recruitment Status
3) Annual Meeting Planning Update
4) Rate Case Update
5) Pole Replacement and Voltage Conversion Updates
6) Open Q&A

**AGENDA ITEM 8**

**UPDATE ON EMPLOYEE HOUSING**